NO. OF COPIES RECEIVED	7		•						
DISTRIBUTION	P	30-0	45-24036						
SANTA FE	<del>,  </del>	NEV	MEXICO OIL CON	N	Form C-101	13 49056			
FILE	/						Revised 1-1-	65	
								e Type of Lease	
LAND OFFICE	$\frac{1}{1}$						STATE		
	/						5. Store OII	& Gas Lease No.	
OPERATOR							E5460.	E7123-3, E397-2 B10796-4, B1130	
ADDI ICATIO	===						MITTE		
APPLICATIO	ON FOR	PERMIT TO	DRILL, DEEPEN	I, OR PLUG BA	CK				
in. Type of work							7. Unit Agre	eement Name	
DRILL X	.]		DEEPEN		PLUGI	BACK			
b. Type of Well	- 5		==: =;:		. 200	3ACK	8. Form or I	_ease Name	
WELL WELL	·]	OTHER		SINGLE ZONE	MUL	ZONE X	STATE		
2. Name of Operator							9. Well No.	<del></del>	
- MESA PETROLEUM CO	•						32 E		
3. Address of Operator							10. Field ar	nd Pool, or Wildcat	
1600 Lincoln, 280	0 Linc	coln Cente	r, Denver, Co	lorado 8026	54		BLANCO MV-BASIN DAKOTA		
4. Location of Well	G	LOI		FEET FROM THE	NORT	rH	mmmmmm/		
				FEET FROM THE		LINE			
AND 1800 FEET FROM	THE	EAST LI	1E OF SEC. 36	TWP. 30N RG	ε. 1'	W NMPM			
	77111.		HIHIHI	HIHIII	IIII	TITITI	12. County	<i>\\\\\\</i>	
	//////						SAN JUA	$N = \{1\} \{1\} \{1\} \{1\}$	
		1111111	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<i>HH</i>	4444	777777	HHHHH	
	7777	<i>HHHH</i>	<del>/////////////////////////////////////</del>	19. Proposed Dept	h 1	9A. Formation	711111	20. Rotary or C.T.	
				7030		DAKOTA		ROTARY	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contr			22 Approx	Date Work will start	
5912 GL		STA	TE WIDE	•	UNKN	IOWN	l .	cember 1, 1979	
23.							1 20	comber 1, 1979	
		P	ROPOSED CASING A	ND CEMENT PROGR	RAM				
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOO	T SETTING DE	EDTU	SACKS OF	CD 45 VIT		
12 1/4		8 5/8	24	300	CF III	SACKS OF	CEMENI	EST. TOP	
7 7/8		5 1/2	15.5-17	7030		750		surface 900	
				1000		1 70		900	
Double ram 10" 900	) seri	es BOPs w	ill be used fo	or all drill:	ing b	elow sur	face ca	sing. Adequate	
mud and weighting	mater	ial will	be stocked at	the location	n to	control	any abn	ormal pressure	
situation.							•		
Gas under this lea	ase is	dedicate	d to a contra	ct.					
							f 1800	10	
			AM	OTT KIND				- 3612 I	
			IT S	a da					
			[FREE]				1 ,	10, 01	
								, 0, 4 \	
			DAPINAS	1-27-80			N.	On One	
					114		***	The state of the s	
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE	POSED F	PROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE I	DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information									
	$\frac{1}{i}$		tere to the best of my	mowledge and belie	Ι.				
Signed CAM (Q)	Jan	do_	TitleA	GENT		$D_i$	ate Novemb	per 9, 1979	
(This space for S	tate Use)	1							
7		_//						1 1 who we are	
APPROVED BY STANK	56	66.	DEPUTY OIL	& GAS SITEL JOS	a, dist	<i>,</i> #3	<del>d</del>	2 0 1979	
CONDITIONS OF APPROVAL, IF	A NIV:		TITLE			<u>"</u> D	ATE	- 1010	
SERVICE OF AFPROVAL, IF	~ W 4:	I							

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-78

wise houndaries of the Section

		All bistoni	es must he from It	10 (017) (100)				<del></del>			
Operator			Le	ase				Well No.			
. MESA PETROLEUM COMPANY			STATE					32 E			
Unit Letter				Range		County		_			
G	36	30N		llw	}	San	Juan				
Actual Footage Loca	L	7-1					0 444				
1650		North		1800			Foet				
	feet from the		line and		feet fr	om the	East	line			
Ground Level Elev.	Producing For		P∝					Dedicated Acreage:			
5912	MESA VERD	E - DAKO	TA BL	ANCO MV-BA	ASIN DAI	KOTA		320 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes	X Yes No If answer is "yes," type of consolidation COMMUNITIZED										
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
	necessary.)	····									
No allowab	le will be assigne	ed to the w	ell until all int	erests have	been con	solidate	ed (by com	munitization, unitization,			
								approved by the Commis-			
•	ing, or otherwise,	or until a .	ion-standard di	iii, ciiminati	ng ouen .	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o, nas seen	тарриотов 2, это сетти			
sion.											
				<del></del>		<del>-</del>		CERTIFICATION			
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				i		- 1	I hereby	certify that the information con-			
	1		].	•			tained he	rein is true and complete to the			
	i		5	1		- 1	1	y knowledge and belief.			
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	‡ 		16	1			Salu	Oleyander			
<u> </u>	+		+				JOHN A	LEXANDER			
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	i			į				ETROLEUM CO.			
	1			Į,		ı	Date	•			
	l Sec			1			Novemb	er 9, 1979			
	1	I	<b>3</b> 6			ł	1 hereby	certify that the well location			
1	i		-	•			i '	this plat was plotted from field			
1	i			i			1	actual surveys made by me or			
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		1		l		Ī	ł	supervision, and that the same			
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	i		<b>©</b>	i •	<b>*</b>		119/2000	Professional Engineer			
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							Rred	B. Kerr Jr			
							Certifican				
0 230 660	0 1320 1650 198	0 2310 264	0 2000	1500 1000	500	0	3950	& KERR.			