

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 0207001

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR
830 Denver Club Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2030' FNL 590' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5445' GR 5464 KB

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Twin Mounds

9. WELL NO.
1 E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See 25, T30N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Running Casing ☒

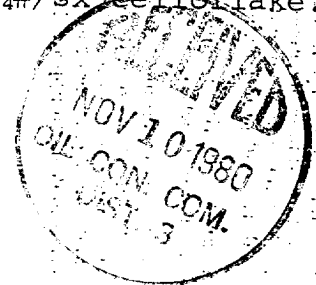
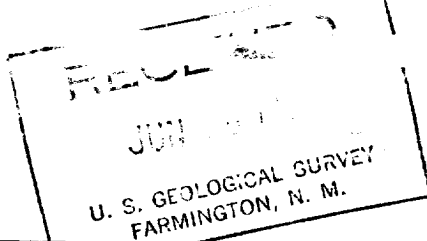
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded on February 3, 1980.

Subsequent report - surface casing. Ran 8# joints 8 5/8" 24# K 55 ST&C, CSA 267', Cmt'd with 150 sx CL "B" + 2% CaCl₂ P.D. 2:45 A.M. 2-4-80. Cmt to surface.

Subsequent report - Production casing
1st Stage - Ran 139 jts 4 1/2" 10.5# K-55 ST&C, CSA 6061'. Cmt with 200 sx CL "B" + 8% Gel + 1/4#/sx celloflake, followed by 150 sx 50/50/2 + 6% D-19. P.D. 8:10 P.M.
2nd Stage - DV tool at 4035'. Cemented with 350 sx 65/35/12 + 1/4#/sx celloflake + 320 sx 50/50/2 + 6% D-19 + 1/4#/sx celloflake. P.D. 1:05 A.M. 2-11-80.



18. I hereby certify that the foregoing is true and correct

SIGNED Lance K. Ladd

TITLE Drilling Engineer

DATE 6-27-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side