

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TO BE FILLED BY OWNER	
DISTRIBUTION	
LAND A FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 11 1986

OIL CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Ladd Petroleum Corporation

370 17th Street, Suite 1700, Denver, CO 80202

Reason(s) for filing (Check proper box)

☐ New Well

☐ Recombination

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Condensate Gas

☐ Dry Gas

☒ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Twin Mounds	1E	Basin Dakota	State, Federal or Free Federal	NM020770
Location	Unit Letter	Feet From The	Line and	Feet From The
	H	2030	North	590
			Line and	East
Line of Section	25	Township	30N	Range
			14W	N.M.P.M.
			San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Name of Authorized Transporter of Condensate Gas	Name of Authorized Transporter of Dry Gas	Address (Give address to which approved copy of this form is to be sent)
The Mancos Corporation			P.O. Box 1320, Farmington, NM 87499
	El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87499
I well produces oil or liquids.	Unit	Sec.	Pop.
Ive location of lease.	H	25	30N
			14W
			YES
			October 1980

this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

every certify that the rules and regulations of the Oil Conservation Division have
is complied with and that the information given is true and complete to the best of
knowledge and belief.

Denis R. Hendemanis

(Signature)

Senior Production Clerk

(Title)

8-5-86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____
BY _____
TITLE _____
SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Some Reentry	Full Reentry
Date Spudded	Date Cement Ready to Prod.		Total Depth		P.A.T.C.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Blow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size