OK

DEPUTY OF READING FROM PIT CLOSURE

DEC 2 1 1998

TWIN MOUNDS #1E Meter/Line ID - 93336 DECENVED)

DIL CON. DIV. DIST. 23

Aproved

Legals - Twn: 30

NMOCD Hazard Ranking: 40

Operator: QUESTAR ENERGY CORP.

SITE DETAILS

Sec: 24

Unit: H

Land Type: 2 - Federal

Pit Closure Date: 01/25/95

₹ Rng: 14

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 93336 Location: TWIN MOUNDS #18 Operator #: Operator Name: AMAX P/L District: KUTZ Coordinates: Letter: H Section 24 Township: 30 Range: 14 Or Latitude Longitude Pit Type: Dehydrator X Location Drip: Line Drip: Other: Site Assessment Date: 1:11:95 Area: 02 Run: 23						
	NMOCD Zone: (From NMOCD Maps) Inside Outside Land Type: BLM (1) State (2) Fee (3) Indian						
	Depth to Groundwater Less Than 50 Feet (20 points) 50 Ft to 99 Ft (10 points) Greater Than 100 Ft (0 points) (3)						
SITE ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)						
	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3)						
	Name of Surface Water Body @\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
	Irrigation Canals,Ditches,Lakes,Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'						
) <u> </u>	TOTAL HAZARD RANKING SCORE: 40 POINTS						
3KS	Remarks: REDUNE : TOPO SHOW COCATION INSIDE V.Z. 4 PITS ON LOCATION.						
REMARKS	UNLINED DEHY PIT BELONGS TO EPNG. WILL CLOSE PIT.						
RE	DIC & HALL						

Date

Signature

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 93336 Location: Twin mounds * IF Coordinates: Letter: #_Section_24 Township: 20 Range: 14 Or Latitude Longitude Date Started: 1-25-95 Run: 02 23
FIELD OBSERVATIONS	Sample Number(s): MK 337 Sample Depth: 2 Feet Final PID Reading Depth 2 Feet Yes No Groundwater Encountered \(\begin{array}{ c c c c c c c c c c c c c c c c c c c
CLOSURE	Remediation Methoa: Excavation
REMARKS	Remarks: Amived Took Fence down Hit Rock about Took pown about 3" of Blow Sand on to P of Rock soil Gravish Green Strong Hydro carbon odor Signature of Specialist: Morgan Xillian



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID		
SAMPLE NUMBER:	MK 337	110x 1/20/95 94/6603		
MTR CODE SITE NAME:	93336	N/A		
SAMPLE DATE TIME (Hrs):	1-25-95	1610		
SAMPLED BY:	N/A			
DATE OF TPH EXT. ANAL.:	1.28-95	1-28-95		
DATE OF BTEX EXT. ANAL.:	1/26/95	1/29/95		
TYPE DESCRIPTION:	V 6	light Gray trans fine sand		

REMARKS:

RESULTS

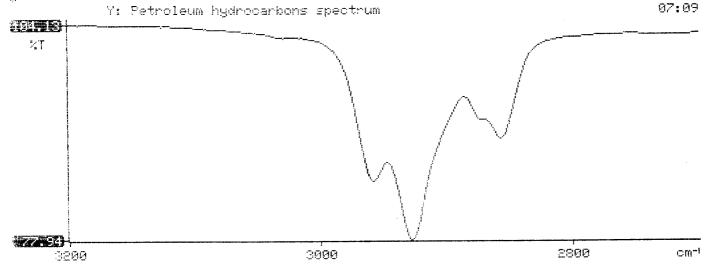
PARAMETER	RESULT	UNITS		QUALIFIE	RS	
	Special Section 1997		DF	Q: A:	M(g)	V(ml)
BENZENE	5.65	MG/KG	0,81301		2.46	20
TOLUENE	111	MG/KG				Ì
ETHYL BENZENE	10.8	MG/KG				
TOTAL XYLENES	112	MG/KG			+	
TOTAL BTEX	239	MG/KG				
TPH (418.1)	961	MG/KG			1.93	28
HEADSPACE PID	538	PPM				¥ strige!
PERCENT SOLIDS	38.5	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at	99,6	_% for this sample	All QA/QC was acceptable
Narrative:			

DF = Dilution Factor Used	-
Approved By:	Date: 2-22-95

Test Method for Oil and Grease and Petroleum Hydrocarbons *• 4 忠 in Water and Soil Perkin-Elmer Model 1600 FT-IR Analysis Report 95/01/28 07:09 Sample identification 946603 * Initial mass of sample, g $_{ij}^{2d}$ 婁 Volume of sample after extraction, ml 28.000 * Petroleum hydrocarbons, ppm 960.747 * Net absorbance of hydrocarbons (2930 cm-1) 0.123 4. * *



BTEX SOIL SAMPLE WORKSHEET

File		:	946603A		Date Printed	:	1/30/95
Soil Mass	(g)	:	2.46	Mult	tiplier (L/g)	:	0.00203
Extraction vol.	(mL)	:	20	DF	(Analytical)	:	400
Shot Volume	(uL)	:	50	DF	(Report)	:	0.81301

						Det. Limit
Benzene	(ug/L) :	6.95	Benzene	(mg/Kg):	5.650	4.065
Toluene	(ug/L) :	136.66	Toluene	(mg/Kg):	111.106	4.065
Ethyibenzene	(ug/L) :	13.23	Ethylbenzene	(mg/Kg):	10.756	4.065
p & m-xylene	(ug/L) :	111.22	p & m-xylene	(mg/Kg):	90.423	8.130
o-xylene	(ug/L) :	26.19	o-xylene	(mg/Kg):	21.293	4.065
			Total xylenes	(ma/Ka)	111 715	12 195

Total xylenes (mg/Kg): 111.715
Total BTEX (mg/Kg): 239.228

EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\946603A Method : C:\LABQUEST\METHODS\9001.MET

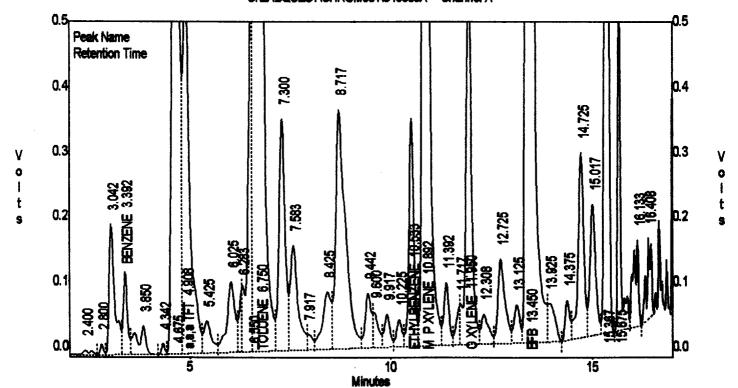
Sample ID : 946603,2.46G/50uL Acquired : Jan 30, 1995 05:25:35 Printed : Jan 30, 1995 05:42:42

User : Tony

Channel A Results

COMPONENT	RET TIME	AREA	AVG RF	CONC (ug/L)
BENZENE	3.392	895409	121531.74219	6.9511
a,a,a TFT	4.908	7185717	32055.68359	220.5329
TOLUENE	6.750	33771528	314479.71875	136.6570
ETHYLBENZENE	10.533	2983830	228573.29688	13.2338
M & P XYLENE	10.892	27999542	316768.40625	111.2197
O XYLENE	11.950	5772462	221087.17188	26.1942
BFB	13.450	95024504	944778.31250	99.6488
Totals :				
		173632992		614.4375

C:\LABQUEST\CHROM001\946603A - Channel A



EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\946803A Method : C:\LABQUEST\METHODS\9001.MET

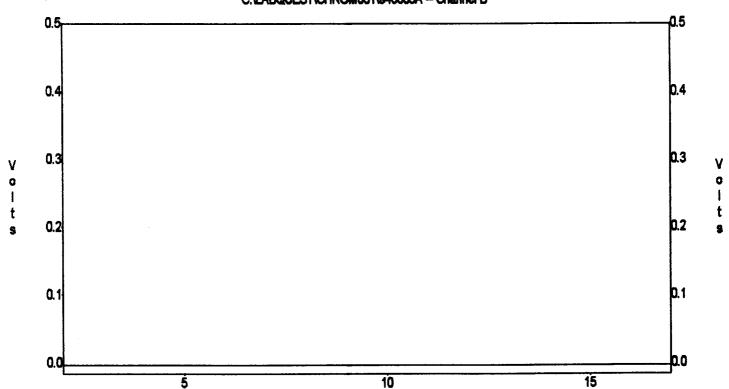
Sample ID : 946603,2.46G/50ul. Acquired : Jan 30, 1995 05:25:35 Printed : Jan 30, 1995 05:42:48

User : Tony

Channel B Results

COMPONENT	RET TIME	AREA	AVG RF	CONC (ug/L)
BENZENE	3.367	0	0.00000	0.0000
a,a,a TFT	4.883	0	0.00000	0.0000
TOLUENE	6.700	Ō	0.00000	0.0000
ETHYLBENZENE	10.480	0	0.00000	0.0000
M & P XYLENE	10.833	0	0.00000	0.0000
O XYLENE	11.900	0	0.00000	0.0000
BFB	13.400	0	0.00000	0.0000
Totals :				
•		0		0.0000

C:\LABQUEST\CHROM001\946603A - Channel B



Minutes

PHASE II

RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

Elevation
Borehole Location
GWL Depth
Logged By
Drilled By

Star Spaids

Date/Time Started 09/26/95 1420

Date/Time Completed 09/26/95 1520

Borehole #	BH-1	
Well #		_
Page 1	of 1	_

Project Name EPNG Pits
Project Number 14509 Phase 6000.77
Project Location Twin Mounda # IE 9333

Well Logged By
Personnel On-Site
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID, CGI

	· · · · · · ·		Semple	I	·	Depth				<u> </u>
Depth	Sample	Semple	Type &	Sample Description	USCS	Lithology		r Monito	ina	Drilling Conditions
	Number	Interval		Classification System: USCS	Symbol	Change		Inits: PF		& Blow Counts
(Feet)	NUMBER	HRETVE	Recovery (inches)	Classification system: USCS	Зупкои	(foot)	BZ	BH	····s	T OWN COURS
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Comments:

Sample collected From 20 to 22 feet (7WK 88) Sample submitted For analysis of RTEX /TPH. BH growted to the surface

Geologist Signature

Jeffen Krinday



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JWK88	947546
MTR CODE SITE NAME:	9 3336	Twin Mounds #1E
SAMPLE DATE TIME (Hrs):	09-26-95	1455
PROJECT:	Phase II Drillin	
DATE OF TPH EXT. ANAL.:	9-27-95	
DATE OF BTEX EXT. ANAL.:	9/27/95	9/27/95
TYPE DESCRIPTION:	V6	1 Kht Frey Sand & Said Stone
•		

Field Remarks:	

RESULTS

PARAMETER	RESULT	UNITS		QUALIFIE	RS	
			DF	Q	M(g)	V(ml)
BENZENE	2 0.5	MG/KG				
TOLUENE	4 0.5	MG/KG				
ETHYL BENZENE	4 0.5	MG/KG				
TOTAL XYLENES	4 1.5	MG/KG				
TOTAL BTEX	4 3	MG/KG				
TPH (418.1)	26	MG/KG			1.95	28
HEADSPACE PID	0	PPM				
PERCENT SOLIDS	90.6	%				

TPH is by EPA Method 41	18.1 and BTEX is by EPA	Method 8020 -
93%	for this sample	All QA/QC was acceptable.

Narrative:

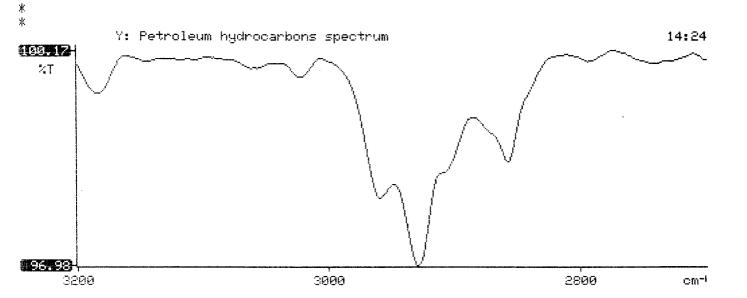
Approved By: _

The Surrogate Recovery was at

DF = Dilution Factor Used

Date: 9-29-95

************************ Test Method for Dil and Grease and Petroleum Hydrocarbons in Water and Soil * * * Perkin-Elmer Model 1600 FT-IR Analysis Report ************************ 95/09/27 14:23 w Sample identification 947546 Initial mass of sample, g Volume of sample after extraction, ml Petroleum hydrocarbons, ppm 25.567 Net absorbance of hydrocarbons (2930 cm-1) 0.013



BTEX SOIL SAMPLE WORKSHEET

File		:	947546	Date Printed : 9/28/95
Soil Mass	(g)	:	4.95	Multiplier (L/g) : 0.00101
Extraction vol.	(mL)	:	10	DF (Analytical) : 200
Shot Volume	(uL)	:	50	DF (Report) : 0.20202
				•
				Det. Limit
Benzene	(ug/L)	:	0.00	Benzene (mg/Kg): 0.000 0.505
Toluene	(ug/L)	:	0.77	Toluene (mg/Kg): 0.156 0.505
Ethylbenzene	(ug/L)	:	0.00	Ethylbenzene (mg/Kg): 0.000 0.505
Ethylbenzene	(ug/L)	:	0.00	Ethylbenzene (mg/Kg): 0.000 0.505

 p & m-xylene
 (ug/L):
 0.91
 p & m-xylene
 (mg/Kg):
 0.184
 1.010

 o-xylene
 (ug/L):
 0.00
 o-xylene
 (mg/Kg):
 0.000
 0.505

Total xylenes (mg/Kg): 0.184 1.515

Total BTEX (mg/Kg): 0.339

EL PASO NATURAL GAS EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\092795-1.010 Method : C:\LABQUEST\METHODS\9001.MET

Sample ID : 947546,4.95G,50U Acquired : Sep 27, 1995 21:07:41 Printed : Sep 27, 1995 21:34:05

User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	4.917	0	0.0000
a,a,a TFT	6.683	4247961	92.0123
TOLUENE	8.720	214536	0.7725
ETHYLBENZENE	12.710	0	0.0000
M & P XYLENE	13.090	301684	0.9105
O XYLENE	14.208	0	0.0000
BFB	15.763	67501592	93.1195

