

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-24039
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-5384

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name STATE COM "K"
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER _____	8. Well No. 7R
2. Name of Operator CONOCO, INC	9. Pool name or Wildcat MESA VERDE
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	10. Date Spudded 10-8-80
4. Well Location Unit Letter G, 1750 Feet From The NORTH Line and 1500 Feet From The EAST Line Section 32 Township 31 N Range 08 W NMPM SAN JUAN County	11. Date T.D. Reached 10-20-80
10. Date Spudded 10-8-80	12. Date Compl. (Ready to Prod.) 12-17-93
11. Date T.D. Reached 10-20-80	13. Elevations (DF & RKB, RT, GR, etc.) GR 6330
12. Date Compl. (Ready to Prod.) 12-17-93	14. Elev. Casinghead
15. Total Depth 7821	16. Plug Back T.D. 6440
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5390-5452 MEMEFER; 5032-5322 CLIFFHOUSE	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run	22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	249	13 3/4	275 SX	
7	20	3598	8 3/4	470 SX	
4 1/2	11.6 & 10.5	7794	6 1/4	225 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1.66	5202
						5190

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED
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28. Date First Production 12-16-93	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 12-17-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 240	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 560	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 240	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By LYNN GORDON						

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY Title SR REGULATORY SPEC Date 1-5-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

LEASE NO: E 5384
 LEASE NAME & WELL NO: STATE COM 'K' #7R
 API #: 30-045-24039
 COUNTY & STATE: SAN JUAN NM
 POOL NAME: MEXA VERDE

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

^N
 MENEFEE & POINT LOOKOUT W/ 1 SPF @ 5552, 5548, 5538, 5530, 5527,
 5522, 5519, 5483, 5465, 5463, 5488, 5456, 5454, 5452, 5448, 5446,
 5444, 5442, 5438, 5436, 5434, 5430, 5428, 5424, 5422, 5420, 5418,
 5416, 5402, 5392, 5390.

UPPER MENEFEE/CLIFFHOUSE W/ SELECT FIRE QUNS W/ 1 SPF @ 5322,
 5320, 5318, 5237, 5214, 5210, 5206, 5168, 5160, 5086, 5081, 5076,
 5069, 5062, 5055, 5051, 5050, 5049, 5048, 5047, 5046, 5045, 5044,
 5043, 5042, 5041, 5040, 5039, 5038, 5037, 5036, 5035, 5034, 5033,
 5032.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5390 - 5552	ACID W/ 1/2 bbl 15% HCL EACH 1' INTERVAL. FRAC W/ 1190 bbl 35# CROSS LINK GEL PAD. PUMPED 239bbl W/ 1# 20/40 AZ @ 45bpm 1320#, 351bbl 2# 20/40 az @ 45 BPM 1070#, 351bbl 6# 20/40 AZ @ 45 bpm 1040#M, 82 bbl 8# 20/40 AZ @45 bpm 1110#, 73 bbl 8# 20/40 AZ, RESIN COATED @ 45 bpm 1170#, FLUSHED W/ 75 bbl 2% KCL.
5032 - 5322	ACID W/ 1/2 bbl 15% HCL PER HOLE. FRAC W/ 1190 bbl 35# X LINK PAD. PUMPING 239bbl 1# 20/40 AZ @ 45bpm 1450#, 351bbl 2# 20/40 AZ @ 45bpm 1250#, 422bbl 4# 20/40 AZ @ 51bpm 1300#, 351bbl 6# 20/40 AZ @ 50bpm 1200#, 87bbl 8# 20/40 AZ @ 48bpm 1250# & 88bbl 8# 20/40 RESIN COATED @ 50bpm 1100#
5360 -	SET 4 1/2" BAKER MODEL 'T' CIBP