

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____

2. NAME OF OPERATOR

ERLIE Slaughter

3. ADDRESS OF OPERATOR

2626 ADAMS ST DENVER CO 80205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 5916 GL

At top prod. interval reported below 2000'

At total depth 2145'

14. PERMIT NO.

DATE ISSUED

18 DEC 1979

5. LEASE DESIGNATION AND SERIAL NO.

SANGRE DE CRISTO #4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A SF043260A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sangre de Cristo

9. WELL NO.

#4 #28

10. FIELD AND POOL, OR WILDCAT FRIITLAND

UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34-30N-11W

12. COUNTY OR PARISH

SANGRE DE CRISTO

13. STATE

NEW MEXICO

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

24 DEC 79 24 JUNE 1980

27 JUNE 1980

5916 GL

5910'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2145

2145

N/A

ROTARY

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

FRUITLAND TOP 2000 TO 2200'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

THERMISTOR ELECTRIC LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SURFACE	5#	100'	7"	TOP TO BOTTOM	NONE
LONG STRING	5"	2145'	6 1/4"	BOTTOM TO 2000' OF TOP	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 7/8	2145'	NONE

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2000'-2024' 7 SHOTS	DEPTH INTERVAL (MD)
2000' PERE	AMOUNT AND KIND OF MATERIAL USED
MUD ACID APPLIED	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
27 June		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
26 June	4	1/64	→	- 0 -	50 MCF	- 0 -	- 0 -
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1500 PSI	- 0 -	→	0	50 MCF	- 0 -	- 0 -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

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