

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
EXEMPTION	
LAND TYPE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

ORVILLE SLAUGHTER

Address

2626 ADAMS ST. DENVER, Colo 80205

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SANGRE DE CRISTO	25	FRUITLAND	State, Federal or Fee FED	SF-04326CA
Location				
Unit Letter	D	670' Feet From The NORTH Line and 580' Feet From The WEST LINE		
Line of Section	34	Township	30N	Range
			11W	NMFM, SAN JUAN County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
THRIFTWAY REFINERY COMPANY	P.O. BOX 326 FARMINGTON NEW MEXICO	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS COMPANY	FARMINGTON	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	34
	30N	11W
	Is gas actually connected? YES	
	When 24 JUNE 1980	

If this production is commingled with that from any other lease or pool, give commingling order number:

yes order # R-5947

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	-	X	X	-	-	-	-	-
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
24 DEC 1979	27 JUNE 1980		2145		2145			
Elevations (DT, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5916	FRUITLAND		1964		2145			
Perforations					Depth Casing Shoe			
2000 TO 2024 SEVEN SHOTS								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 1/2	7"	100'	50 SACKS
6 7/8	2 7/8	2145'	150 SACKS

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)	
	23 JUNE 1980		
Length of Test	Tubing Pressure	Casing Pressure	Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Size

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
60	24 HRS	- 0 -	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Chart-In)	Casing Pressure (Chart-In)	Choke Size
PLT&T	640	- 0 -	1/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Orville Slaughter
Operator

27 JUNE 1980

OIL CONSERVATION DIVISION

JUL 10 1980

APPROVED _____, 12

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, data for unit recovery shall be a tabulation of the deviation data taken in the well in accordance with RULE 111.

All entries on this form must be filled out completely for allowable and unit recovery calculations.

Fill out only Sections A, B, C, D, and E for changes of casing, wellbore, tubing, or transporter or other such change or condition.

This form must be filed for each pool in which a change is made.