

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other: _____

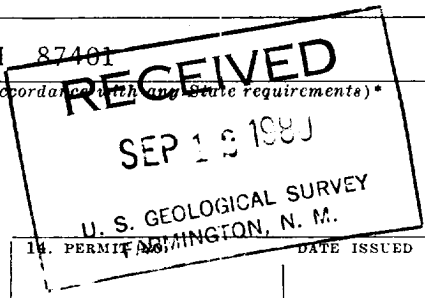
2. NAME OF OPERATOR
E1 Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 790'S, 1570'E

At top prod. interval reported below

At total depth



5. LEASE DESIGNATION AND SERIAL NO.
NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Atlantic B

9. WELL NO.
23

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T-30-N, R-10-W

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 5-12-80 16. DATE T.D. REACHED 6-16-80 17. DATE COMPL. (Ready to prod.) 8-26-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6464' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3318' 21. PLUG, BACK T.D., MD & TVD 3301' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3318 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3124-3165' (PC) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CDL/GR, Temp. Survey 27. WAS WELL CORRECT NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	225'	12 1/4"	165 cu. ft.	3124-3165'
4 1/2"	10.5#	3318'	7 7/8"	532 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	3163'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3124-3165'	40,000# sd, 51,000 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge 1520 MCF/D WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-80							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 808	SI 980					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY H. E. McAnally

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 9-11-80

ACCEPTED FOR RECORD

SEP 17 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

NMOCC

