

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR

1600 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

950'N & 1550'E

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

220 317.04

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7200'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6107'

22. APPROX. DATE WORK WILL START*

November 30, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	200
7 7/8	5 1/2	15.5 & 17	7200	625

(SEE ATTACHMENTS)

Gas under this lease is dedicated to a contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

JOHN ALEXANDER

TITLE

AGENT

DATE

November 28, 1979

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

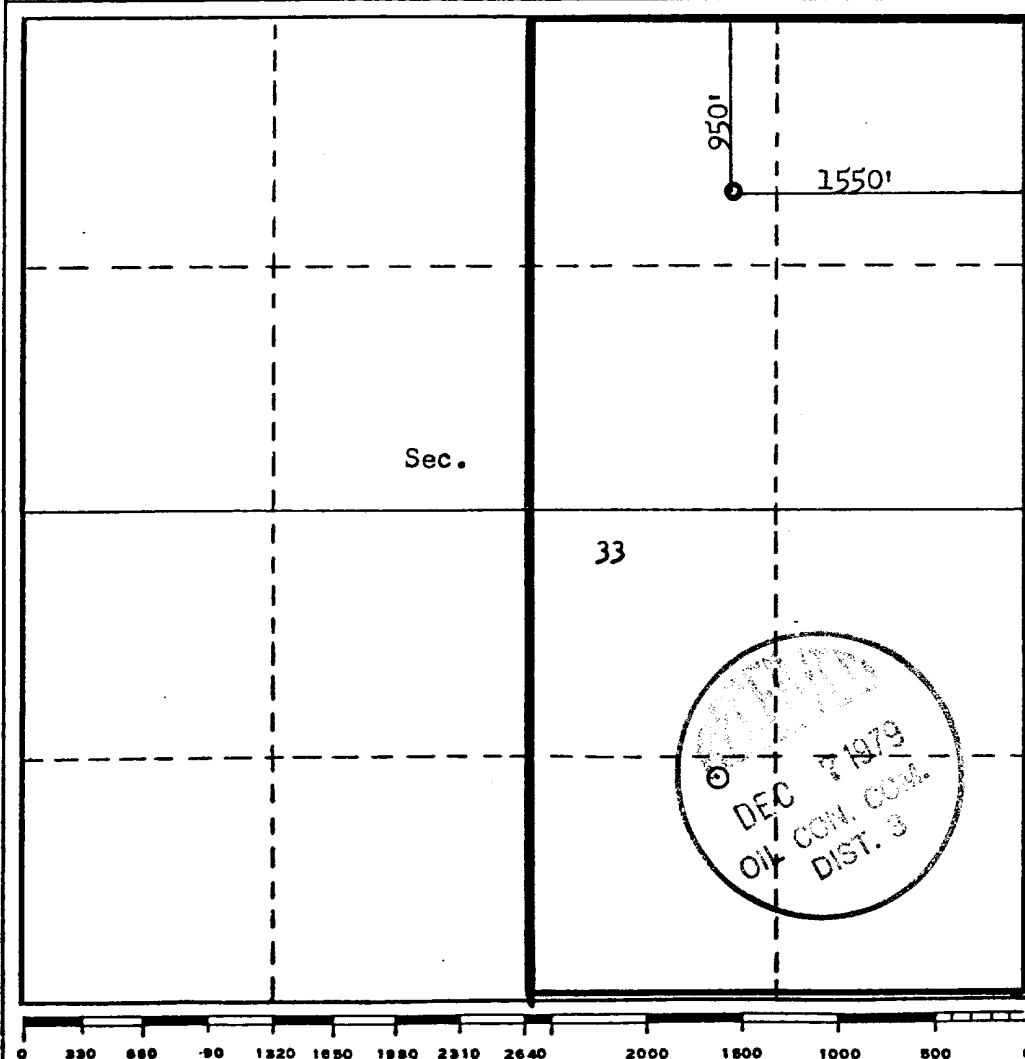
DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

All distances must be from the outer boundaries of the Section.

Operator MESA PETROLEUM COMPANY			Lease TRIEB-FEDERAL		Well No. 2-E
Unit Letter B	Section 33	Township 30N	Range 10W	County SAN JUAN	
Actual Footage Location of Well:					
950 feet from the North line and		1550 feet from the East line			
Ground Level Elev. 6107	Producing Formation Dakota / n.v.	Pool Basin Dakota / Blanco	Dedicated Acreage: 320317.04 Acres		
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>John Alexander</i>	
Name	JOHN ALEXANDER
Position	AGENT
Company	MESA PETROLEUM CO.
Date	November 28, 1979
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	October 1979
Registered Professional Engineer and/or Land Surveyor No.	3950
<i>Fred B. Kerr, Jr.</i>	
Certificate No.	3950

MESA PETROLEUM COMPANY

Formation Information and Drilling Practices

WELL:

Trieb 2E

LOCATION:

950'/N & 1550'/E

S.33-T30N-R10W

San Juan Co., NM

LEASE NUMBER:

SF78204-A

NM03998

1. Surface Formation

Nacimiento

2. Estimated Formation Tops

Ojo Alamo	1300	Point Lookout	4840
Pictured Cliffs	2550	Greenhorn	6800
Cliff House	4240	Dakota	6910

3. Estimated Depth of Anticipated Water, Oil, Gas or Minerals

2550	gas	4840	gas
4240	gas	6910	gas

4. Proposed Casing Program

0-300' 10 3/4", 40.5#, K-55 ST&C new casing. Cement w/ 200 sk. class "B" + 2% CaCl₂

0-7200' 5 1/2", 15.5# & 17# new ST&C casing. Cement 1st stage w/ 325 sk. 50-50 Pozmix + 2% gel. Cement 2nd stage w/ 200 sk 65-35 Pozmix + 12% gel followed by 100 sk 50-50 Pozmix + 2% gel. Estimated cement top 1000'.

5. Pressure Control Equipment - Blowout Preventer

The attached schematic shows the type of blowout preventer to be used while drilling. The unit will be tested to 800 psi prior to drilling from under surface pipe by pressuring through casing valves with blind ram closed. This procedure will be repeated with the pipe rams closed on a joint of drill pipe. Operation of the hydraulic system will be checked daily.

6. Drilling Fluids

Depth	Type	Vis	Weight	Fluid Loss
0-300	Gel-lime	35-45	8.6-9.0	N/L
300-7200	Low-solids	30-40	8.6-11.5	10

7. Auxiliary Equipment

- a. bit float
- b. stabbing valve to be used in drill pipe when the kelly is not connected
- c. rotating drilling head

8. Logging - Coring - Testing

Logging: IES, FDC/CNL, Caliper
Coring: None planned
Testing: None planned

9. Abnormal temperatures, Pressures or Potential Hazards

None expected.

10. Starting Date

Anticipated starting date is December 15, 1979. Approximately 15 days will be needed to build roads, location and drill to total depth. Completion will commence immediately and require approximately 20 days.

SHAFER HYDRAULIC BLOWOUT PREVENTERS

(Patented)

TYPE LWS PREVENTERS—8", 3000 lb. & 5000 lb.—10", 5000 lb.
12", 3000 lb.—13 5/8", 5000 lb.—16", 3000 lb.

PARTS AND DIMENSIONAL ILLUSTRATIONS

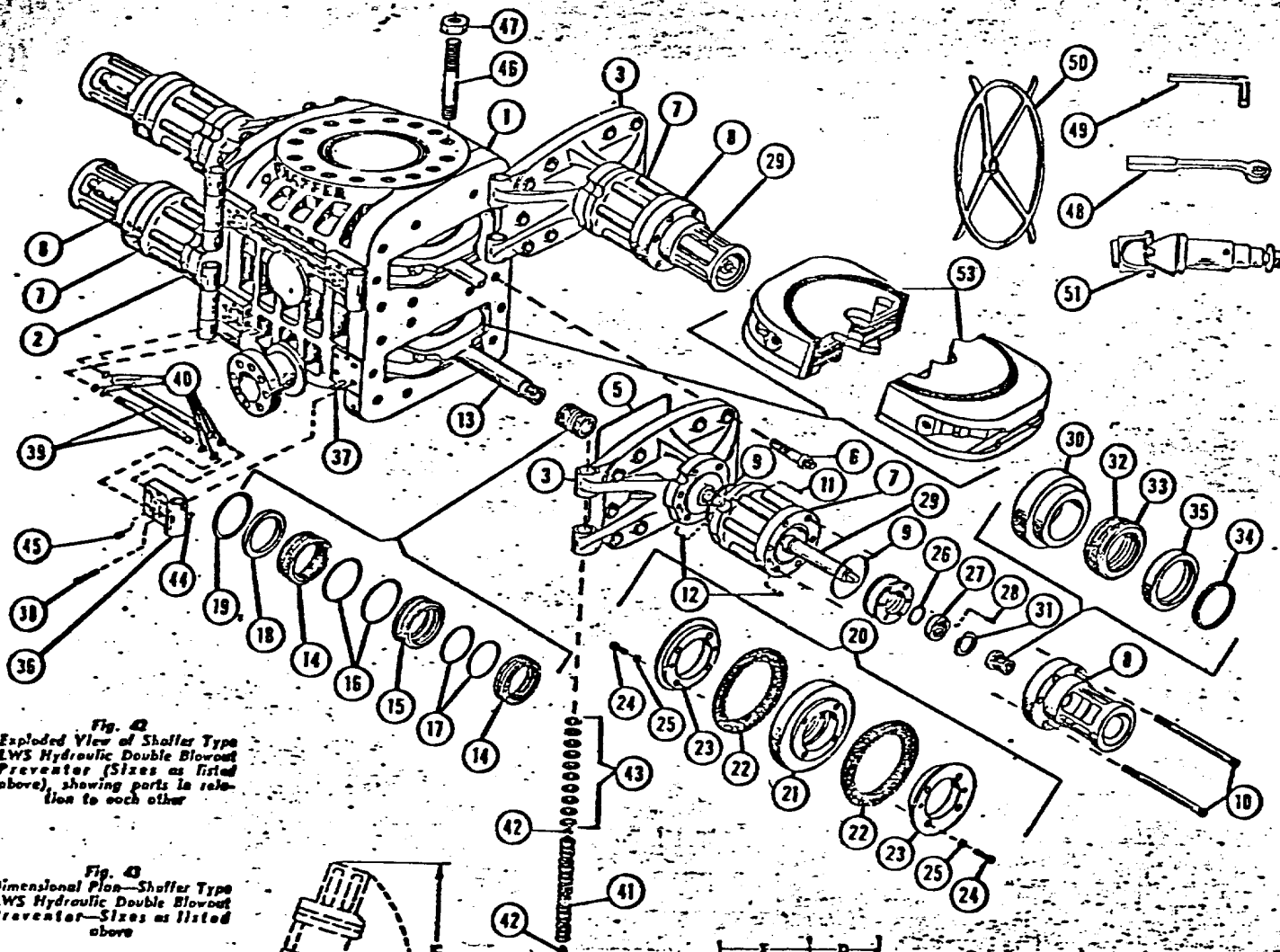


Fig. 42
Exploded View of Shaffer Type LWS Hydraulic Double Blowout Preventer (Sizes as listed above), showing parts in relation to each other

Fig. 43
Dimensional Plan—Shaffer Type LWS Hydraulic Double Blowout Preventer—Sizes as listed above

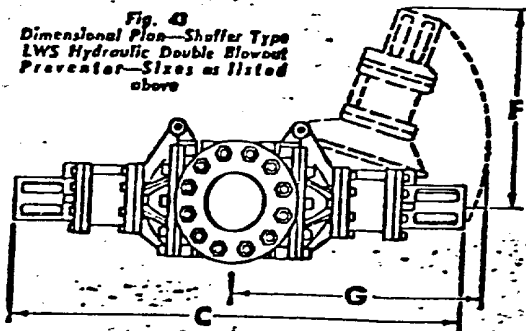
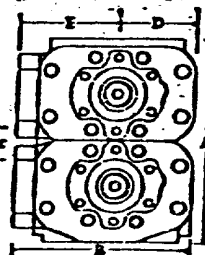


Fig. 44
Dimensional End Elevation—Shaffer Type LWS Hydraulic Double Blowout Preventer—Sizes as listed above



STANDARD ACCESSORIES

- (50) 4 Hand Wheels
- (48) 1 Door Wrench
- (49) 1 Cylinder & Cylinder Head Wrench
- (51) 4 Universal Joints

DIMENSIONAL AND ENGINEERING DATA ON ABOVE SIZES OF TYPE LWS PREVENTERS Refer to Figs. 43 and 44

Size	Max. Service Press. Rating psi	Test Press. psi	Vertical Bore	Max. Ram Size	Approx. Weight Lbs.	A				B	C	D	E	F	G	Closing Rate	Opening Rate	U.S. Gall. Fluid To Close Rams	U.S. Gall. Fluid To Open Rams		
						Studded Flange		Height													
								Single												Double	
								Single	Double											Studded Flange	Bolted Flange
8"	3,000	6,000	8"	7"	2,900	24 1/2"	24 1/2"	24 1/2"	41 1/2"	25 1/2"	75 1/2"	11 1/2"	14 1/2"	22"	48"	1.8 to 1	1.29 to 1	2.75	2.8		
10"	5,000	10,000	10"	8 1/2"	3,500	24 1/2"	24 1/2"	24 1/2"	41 1/2"	25 1/2"	75 1/2"	11 1/2"	14 1/2"	22"	48"	1.8 to 1	1.29 to 1	2.75	2.8		
12"	3,000	6,000	12 1/2"	10 1/2"	7,000	24 1/2"	24 1/2"	24 1/2"	33"	28 1/2"	50 1/2"	12 1/2"	18"	22"	48"	1.8 to 1	1.5 to 1	3.25	2.7		
13 5/8"	5,000	10,000	13 5/8"	10 1/2"	8,300	24 1/2"	24 1/2"	24 1/2"	34 1/2"	28 1/2"	50 1/2"	12 1/2"	18 1/2"	22"	48"	1.8 to 1	1.29 to 1	3.53	2.9		
16"	3,000	6,000	16 1/2"	12 1/2"	9,700	24 1/2"	24 1/2"	24 1/2"	38"	29 1/2"	52 1/2"	14 1/2"	20 1/2"	22"	48"	1.8 to 1	1.5 to 1	3.53	2.9		
					8,500	24 1/2"	24 1/2"	24 1/2"	38"	29 1/2"	52 1/2"	14 1/2"	20 1/2"	22"	60"	1.8 to 1	1.29 to 1	3.8	3.1		

MESA PETROLEUM COMPANY

Surface Use Plan

WELL:

Trieb Federal 2E

LOCATION:

950'/N & 1550'/E

S.33-T30N-R10W

San Juan Co., NM

LEASE NUMBER:

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1. Existing Roads (Shown in green)

The attached topographic map shows all existing roads within one mile of the proposed location. The access road will join an existing location.

2. Planned Access Road

The access road will be approximately 800' long and 20' wide. No turnouts will be needed. Water bars will be used to aid drainage and prevent erosion. Maximum grade will be about 5%. No fences or cattleguards will be crossed.

3. Location of Existing Wells

All wells (water, oil, gas, disposal and drilling) are shown and so labeled on the attached topographic map.

4. Location of Tank Batteries, Prod. Facilities & Prod. Gathering & Service Lines

All production facilities are to be contained within the proposed site. Other facilities operated by Mesa are shown on the attached topographic map.

5. Location of Water Supply

Water for drilling will be trucked from Aztec, NM, approximately 7 miles southwest of the location. Water is privately owned.

6. Source of Construction Materials

Any construction material required for road or location will be excess material accumulated from building such sites.

7. Methods of Handling Waste Disposal (Refer to attached well site layout)

All burnable material will be burned in the trash pit when conditions permit. All nonburnable material (drilling fluids, cuttings, chemicals, etc.) will be held in the reserve pit and buried when dry. Any oil produced while drilling will be trucked from the location prior to leaving the pit to dry. Pits will be fenced during dryout time, then completely backfilled with dirt prior to preparing the location for production or abandonment. Material that cannot be otherwise safely disposed of will be carried to a sanitary land fill.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Well Site Layout

The attached layout shows the drilling rig with all facilities. Cut and fill required is also indicated.

10. Plans for Restoration of Surface

Restoration of wellsite and access road will begin within 90 days of well completion, weather permitting. Should the well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be plowed and leveled. Both site and road will have top soil replaced and will be reseeded when germination can occur.

Should the well be commercial, that portion of the location not needed for operation will be repaired as above. The portion needed for daily production operations, and the access road, will be maintained in good repair.

In either case, cleanup of the site will include burning any safely burnable material, filling of all pits, carrying away of all nonburnable material and chemicals that cannot be buried. Any oil that has accumulated on the pits will be trucked away.

11. Other Information

This well is located about 7 miles southeast of Aztec, NM. The area is rugged and covered with sagebrush, yucca, Pinon and Cedar trees. The soil is a sandy clay. Small animals and rodents inhabit the area.

Surface belongs to the Bureau of Land Management. There are no occupied dwellings in the area. No artifacts were noticed.

12. John Alexander
3E Company, Inc.
P.O. Box 190
Farmington, NM 87401
Phone: 505-327-4020

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Mesa Petroleum Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11-27-79
DATE

John Alexander
JOHN ALEXANDER

JA:cp

