UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to despen or plug back to a different reservoir. the form \$31-0 for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR 2800 Lincoln Center, Denver, Colo. 80264 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 950 N & 1550 '/E AT TOP PROD. INTERVAL: same AT TOTAL DEFITH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOTO OF ACIDIZE CHANGE ZONES ABANDON'S TO BECRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.)* 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.)* Change plans from mud drilled, to mud drilled to 2900' ±, then air drilled to 200' ±. Intermediate casing to be 7", 20# K-55 new, set at 2900' ±, and cemented in 200 sks 65-35 Pozmix + 2% gel followed by 200 sks class "B" ± 2% Cacl2; Hole then air drilled to TD. Liner to be run from 2700' ± to TD 4½" 10.5# K-55 new casing. Cementals and the complete	DEPARTMENT OF THE INTERIOR	078204-A
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