

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

December 3, 1980

Mesa Petroleum Co.
Suite 2800
1660 Lincoln Street
Denver, Colorado 80264

Attention: Mr. Alex Nash, Jr.

Administrative Order TX-67

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 2652 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Trieb Federal	2	E	<u>33-30N-10W</u>

This tubing exception is for the Mesaverde interval only.
Dakota zone tubing complies with Rule 107.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec
Well File



OIL CONSERVATION COMMISSION
Alto DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE Dec. 11, 1980

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

TX X

Gentlemen:

I have examined the application dated Nov. 6, 1980
for the Mesa Pet. Co. Trick Federal #2E 33-30N-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank T. Chang



November 3, 1980

State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Attention Mr. Joe D. Ramey

Gentlemen:

Subject: Trieb Federal 2E
Sec. 33-T30N-R10W
San Juan County, New Mexico



Mesa Petroleum Co. requests an exception to Rule 107 for the above referenced well. The 2-1/16" tubing was set at 6918 feet to produce the Dakota-Graneros interval. A retrievable production packer was set at 6918' feet which isolates the Dakota-Graneros interval from the upper Mesaverde perforations.

The 1-1/4" NUE tubing was set at 2652 feet to produce the Mesaverde interval. This is above the upper Mesaverde perforations, but due to the I.D. of the liner, this is the lowest possible setting depth for the 1-1/4" NUE string in conjunction with the 2-1/16" IJ string.

Your consideration of this application is appreciated and if further information is necessary, please do not hesitate to contact this office.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Alex Nash, Jr.'.

Alex Nash, Jr.
Division Drilling Supervisor
Rocky Mountain Division

kad

bcc: Frank Chavez
Aztec Office

Mesa Petroleum Co.
Trieb Federal 2E
Sec. 33-T30N-R10W
San Juan Co., NM

