Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 KIO DISZOS Ku., AZEC, IAM 6/4/0						AUTHORI					
l, Operator	T	UIRA	NSP(JHI OIL	AND NA	TURAL G		API No.		1	
Conoco Inc.							30-045-24664				
Address					7011				•		
3817 N.W. Expr	<u>essway,</u>	Ukland	oma (ity, U	K 7311	. Z her (Please expl	laia)				
Reason(s) for Filing (Check proper box) New Well		Change in :	Transpo	rter of:		net (t. 16036 exte	any				
Recompletion	Oil		Dry Ca	. 🗆							
Change in Operator	Casinghead	Cas 🗌	Conden	mie 🗌	EF	, P.O. Bo	VE T	<u>-1-91</u>		. <u></u>	
If change of operator give name Meso	a Operat	ing Li	mite	d Parti	nership	, P.O. Bo	x 2009,	Amarill	o, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LEA	SE									
ease Name (Well No. Pool Name, Inclu					ing Pormation Kind			Lesse No.			
TIZIEB FEDERA	3 FEDERAL DE BARIN			ARIN	DAKOTA State			Federal or Fe	Federal or Fee SF078204-A		
Location	. 95	·35			. 1		·- (27)		. —		
Unit Letter	_:		Feet Pr	om The	<u>~u</u>	ne and	2.70 F	et From The		Line	
Section 33 Townshi	10 30N)	Range	100	۱. د	NMPM,	JAN 1	LUAN		County	
						· . <u>-</u>					
III. DESIGNATION OF TRAN					RAL GAS	···	Alak amanan		inne is to be s		
Same of Authorized Transporter of Oil or Condensate (XX) Giant Refining, Inc.					Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas						Box 1492					
If well produces oil or liquids, give location of tanks.			Twp.		1 *	lly connected?	When		- 6/2)	•	
	<u> </u>	33	30	10	yo			12-10	780		
If this production is commingled with that IV. COMPLETION DATA	from any other	r teame or p	pooi, gav	e community	ing order ma	noer:				,	
		Oil Well	7	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i		<u> </u>	<u> i </u>	<u> </u>	J,	<u> </u>	1	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					, , , , , , , , , , , , , , , , , , , ,						
Perforations								Depth Casi	ng Shoe		
		innia	CACH	NO AND	CEMENT	TNO PECOI	DD				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT .		
HOLE SIZE	- 000	CASING & TODING SIZE				<u> </u>					
								_			
 V. TEST DATA AND REQUE	ST FOR A	How	ARIF	 	<u> </u>						
OIL WELL (Test must be after					be equal to o	or exceed top al	lowable for th	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					<u> </u>	······································		Choke Size			
Length of Test	Tubing Pres	ubing Pressure				Casing Pressure			VE IN	1	
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			WEF	A 12 111		
Vetter Lion Samila Less	Oil - Bois.					-	IK S		L	•	
GAS WELL					<u></u>		na w	AY 0 3 19	91		
Actual Prod. Test - MCF/D Length of Test					Bbls. Cond	enmte/MMCF	: 100	Onview of	Contago -		
							OIL	COM	יייט		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	saure (Shut-in)		B1ST	3 .			
					-\r			_!			
VI. OPERATOR CERTIFIC				VCE		OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAY 0 3 1991						
is true and complete to the best of my					11	te Approve					
, , , , , , , , , , , , , , , , , , , ,						FF 1.		ج زير	2	•	
Signature		 			By.			<u> </u>			
W.W. Baker	Admini	strati		iupr.			SUPE	RVISOR	DISTRIC	r #3	
Printed Name	<i>(</i>	5) 948	Title 3 - 3 1 2	20	Title	θ					
Date			phone I				•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.