Submit 5 Croics
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ī.		O TRANS	SPORT OIL	AND NA	TURAL GA					
Operator Connects Inc					30-045-24064					
Conoco Inc. 30-045-24064										
3817 N.W. Expre	essway,	0klahom	a City, O	K 7311	2					
Reason(s) for Filing (Check proper box)		M		Oth	es (Please expla	in)				
New Well Recompletion	Oil	Change in Tra								
Change in Operator Casinghead Gas Condensate CFFECTIVE 7-151 If change of operator give name Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189										
If change of operator give name and address of previous operator	Operat	ing Lim	ited Part	nership,	P.O. Box	x 2009,	Amaril1	o, Texa	as 79189	
II. DESCRIPTION OF WELL	AND LEA	SE							•	
Lease Name (Well No. Pool Name, Includin					ng Pormation Kind c			Lease No.		
TIZIE'S FEDERA	JE BLANCO 1			State.			Federal or Fee SF078204-A			
Location	as	\sim		(/ 4-			_		
Unit Letter 3: 950 Feet Prom The \(\sqrt{Line and \(\sqrt{5.50} \) Feet From The \(\sqrt{E} \) Line										
Section 33 Township	, 30 i	U Re	nge 10	N, Cu	мрм,	SAN,	LUAN		County	
	0000TE	05.011	A NIPS BLATTER	DAT 616						
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)										
Giant Refining, Inc.					Box 338, Bloomfield, New Mexico 87413					
			Dry Gas XX	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999					nt)	
El Paso Natural Gas If well produces oil or liquids,	Unit	Unit Sec, Twp. Rge.			Is not actually connected? When			2		
give location of tanks.	13		0 /0	yE.	•	i	12-10-	80		
If this production is commingled with that	from any othe	r lease or poo	i, give commingi	ing order num	ber:					
IV. COMPLETION DATA		Oli Well	Gas Well	New Well	Workover	Deepen	Dive Deck	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Oak Well	I Mem Mell	WOIKOVET	j <i>D</i> eepen	Find Dack	Same Kea v	Dill Rest	
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
m (DE BES BE CB)		Andre F		Top Oil/Gas Pay			Tables Des			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			LUON	100 012 012 113			Tubing Depth			
Perforations					Depth Casing Shoe					
							<u> </u>			
	TUBING, CASING AN			DEPTH SET			SACKS CEMENT .			
HOLE SIZE	CASING & TUBING SIZE			DEF IN SET			SAONS CEMENT .			
U. TEST DATA AND REQUE!	ST FOR A	LLOWAB	LE	I			1			
OIL WELL (Test must be after r				be equal to o	r exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test					lethod (Flow, pu	mp, gas lift, i	etc.)		;	
Local of Total	Casing Press	ine.		of Chicker Size	To III					
Length of Test	luoing ries	Tubing Pressure			ព	NEG	FIA			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbla.			- In	<	Gas- MCF	120		
	<u> </u>			<u> </u>	Ŋ,	MAY	<u>ф з 1991</u>			
GAS WELL	11	·		1895 P	nmie/MMCF		Charley of	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of T	, est		Bois. Conce	HIM MANUAL CI.	OIL	Tet 3	CONGCESSIO		
Testing Method (pitot, back pr.)	Tubing Pres	imire (Shut-In)	J	Casing Press	ure (Shut-in)		Choke Size	,		
				\ <u></u>			<u> </u>			
VI. OPERATOR CERTIFIC						ISEPV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				∦ .	OIL CON	102111	MAY 0	-logia.	, , , , , , , , , , , , , , , , , , ,	
is true and complete to the best of my				Date	a Approve	d		A		
<i>()</i>						3	1) E	2/		
Signature .					By SUPERVISOR DISTRICT /3					
W.W. <u>Baker</u> <u>Administrative Supr.</u>						JUFE	TANGOR I	JIDII HIUT	r 3	
Printed Name 5-1-91	(40	5) 948-	ide 3120	Title)					
Dete	170		one No.	11		•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.