

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)
**Section 33, T-30-N, R-10-W, B
950 FNL & 1050 FEL**

5. Lease Designation and Serial No.

SF 078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

8. Well Name and No.

Trieb Federal # 2E

9. API Well No.

30-045-24064

10. Field and Pool, or Exploratory Area

Basin Dakota 71599

11. County or Parish, State

San Juan

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Deepen Dakota**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It has proposed to deepen this well to test the lower Dakota sands using the attached procedure.

RECEIVED
MAR - 9 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Kay Maddox

Title

Regulatory Agent

Date

February 26, 1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

MAR - 6 1998

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD

Trieb Federal #2E
Deepen to Include all Dakota Sands
February 12, 1998

Location: Section 33, Township 30N, Range 10W, 950N, 1550E

API Code: 300452406400

Objective

Funds in the amount of \$69,000 are requested to deepen the Trieb Federal #2 to 7,140' from current plug back depth of depth of 7,080' and test lower Dakota sands. The lower Dakota sands in the Trieb Federal #2 have proven to be higher porosity and better producers and were never drilled and tested in this well. This well is 100% Conoco owned and is permitted for a depth of 7,200', approved January 24, 1980.

Completion Information:

Surface Casing - 10.75", 40.5#, K-55, set @ 241'

Intermediate Casing - 7.0", 20#, K-55, set @ 2,854'.

Production Liner - 4.5", 10.5#, K-55, (ID 4.0469"), 2,658' - 7,106'

7" x 4.5" TIW Liner Hanger @ 2,658

Production Tubing - 2.375", 4.7#, J-55, EUE 8rd, 217 jts., @ 6845' w/SN & mule shoe on btm.

1/2 of On/Off tool 6,917' - 6,917.5'

Otis PL Production Packer @ 6,917' - 6,920'

Procedure:

1. Pre Work

- A. Locate and test deadman anchors. Spot flow back pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H2S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. Pull Tubing

- A. MIRU Workover rig.
- B. Blow well down and kill with minimum amount of 1% KCl. NU BOP's
- C. POOH 2-3/8" tubing, 217 jts., string standing back, 6,845'.

**Trieb Federal #2E
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3. **Mill over Otis PL Production Packer, Drill Up or fish Packer, Deepen well to 7,140'**
 - A. Pick up mill and 6, 3.5" drill collars, and 2.375 work string, RIH to mill over Otis PL packer @ 6,917.5' - 6,920.5'.
 - B. Mill over /drill up or fish. If you attempt to fish, due to scale in well, spotting some HCl w/inhibitor on top of fish may help free it up. POOH work string, collars
 - C. Once packer is drilled or fished, RIH with 3.75" bit , 3.5" drill collars, & 2.375" string, and drill out PBDT @ 7,079' to 7,140'.
 - D. POOH bit, drill collars and work string, stand back work string , lay down collars.

4. **RU Wireline, Perforate, Break Down Open hole and Perfs with Acid.**
 - A. RU wireline and perforate the following depths: 2 SPF @ 7,078', 7,079', 7,080', 7,090, & 7,099'.
 - B. Pick up Pin Point packer with short pup & SN on bottom open-ended with elements 2' spacing to break down individual perforations, TIH on 2.375" string, spot 20 bbls. 15% HCl w/inhibitor and set packers below 7,099' and above 7,106'. Break down open hole with 10 bbls. acid ,
 - C. RU slickline and set plug in SN, RD slickline, PU pinpoint packer and set on each of the following perforations and individually break down with 1-2 bbls. Acid. Perforations at 7,078', 7,079', 7,080', 7,090, & 7,099'.
 - D. POOH pinpoint packer and 2.375 string standing back, lay down packer.

5. **RIH 2.375" Production Tubing, Swab Well In, Put on Production.**
 - A. TIH 2.375" production tubing with SN & mule shoe on bottom, and hang at 7,000'.
 - B. Swab fluid from wellbore to kick well off and get it started.
 - C. Notify operator to put back on production and plunger lift. Watch rate and fluids production for one week and notify engineering if unable to keep unloaded.

Optimize and continue to produce.

San Juan West Area Team
DRW (915) 699-6184

Cc: Well File, Linda Hernandez, Tommy Brooks, Greg Vick (Farmington)

TRIEB FEDERAL 2E (JLS-Farm 1/19/98)

