Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

			SF 0/8204A
	SUNDRY NOTICES AND REI Do not use this form for proposals to drill or to dee	ATT	6 F INDIAN, ALLOTTEE OR TRIBE NAME
	Use "APPLICATION FOR PERMI		***
	SUBMIT IN TRIPL		7. IF UNIT OR CA, AGREEMENT DESIGNATION
1			TRIEB FEDERAL
1.	TYPE OF WELL	·	8. WELL NAME AND NO.
2.	OIL WELL GAS WELL OTHER:		#2E 9. API WELL NO.
۷.	CONOCO INC.		30-045-24064
3.	ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		10. FIELD AND POOL, OR EXPLORATORY AREA
			BASIN DAKOTA/BLANCO MESA VERDE
4.	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
	950' FNL 1550' FEL SECTION 33, T30N, R10W, UNIT LETTER B		SAN JUAN COUNTY
12.	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION		F ACTION
	Notice of Intent	Abandonment	Change of Plans
	_	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
		Other: Plug Back & Abando	· ·
		Other. Plug Back & Abarido	(Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed w			Recompletion Report and Log Form.) ated date of starting any proposed work. If well is
	directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
	5/12/00 MI and spot Axtec 376 did not RU due to high winds SDFN.		
	5/15/00 RU Aztec well service TOOH w/ 108 stnds and 1 shot jts (production string). Note: Scale light to moderate on bottom ½ of string.		
	5/16/00 TIH w/ 3 ¾" bit and scraper tag top of Otis packer @ 6914' TOOH. TIH w/ CIBP set @ 6904' set plug down 2 jts. Pumped 5 sxs of 14.6 ppg class III cmt 26.4 bbls of displacement (fresh water.) Pulled 21 jts to 6145' Pumped 30 bbls of 1% KCL (1 ½ times annl. Vol.) Pumped second plug across Gallup from 6145' to 5990' w/ 10 sxs of 14.6 ppg class III cmt. Displaced w/ 23.3 bbls. (fresh water) Pulled out of balanced plug slow for 10 jts pumped 20 bbls of fresh water to clean up tbg. Pulled 70 stnds SDFN.		
	5/17/00 TOOH w/ rest of tbg (38 stnd) TIH w/ tbg tag balanced plug @ 6001' TOOH layed down 63 jts 2 3/8" J55 tubing drifted and tested rest of tbg. Landed @ 4862' w/ 155 jts 2 3/8 J55 eue 8rd ND BOP's will swab in AM. SDFN.		
	5/18/00 RU swab stating fluid level 3500' swab all day recovering approximately 45 bbls of water ending FL 4500' SDFN. Will RD in AM. Formation seems to be scaled off because of lack of fluid entry to well bore, possible acid dump might help skin affect caused by scale.		
	5/19/00 Check well psi 100# on tbg and 120# on csg Rig down, move off Trieb Federal 2E.		
14.	I hereby certify that the foregoing is true and correct		
	SIGNED 1 Debra the 13/15/16/12 DEBRA SITTNER, As Agent for Conoco Inc. DATE 6/30/00		
	(This space for Federal or State office use)		
	APPROVED BY DATE		
	Conditions of approval, if any:	RECENTION 3	ACCEPTED FOR RECORD
Title fictit	e 18 U.S.C. Section 1001, makes it a crime for any perso tious or fraudulent statements or representations as to a	n knowingly and willfully o make to any departmy matter within its juits action.	ent or agency of the Unites States any false,