

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

B, SEC.33 T30N R10W
950' FNL & 1050' FEL

5. Lease Serial No.

SF 078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

7940000010

8. Well Name and No.

Trieb Federal #2E

9. API Well No.

30-045-24064

10. Field and Pool, or Exploratory Area

BASIN DAKOTA / BLANCO MESAVER

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SQUEEZE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PERFS & REPLACE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	TUBING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to squeeze off the Cliffhouse perfs and replace bad tubing using the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/04/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

10/16/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Trieb Federal #2E
Squeeze Off Cliffhouse Perforations And Replace Bad Tubing
September 29, 2000

API Code: 300452406400

Location: Section 33, Township 30N, Range 10W, 950N, 1550E

PROCEDURE:

1. **Pre Work**
 - A. Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!** Have pressure gauges on both casing and tubing when necessary (during acid frac, testing).

2. **Pull Tubing**
 - A. MIRU Workover rig.
 - B. Blow well down and kill with minimum amount of 1% KCl. NU BOP's
 - C. POOH 2-3/8" tubing, 155 jts., string standing back, look for holes and note any scale.

3. **Set 4-1/2" EZ Drill Bridge Plug @ 4360'**
 - A. RIH with casing scraper on tubing work string to 4400' only if the tubing has heavy scale, if not proceed to next step.
 - B. RIH with 4-1/2" EZ Drill Bridge plug on tubing, set @ 4340', test plug. POOH

4. **RIH with retainer , set and squeeze.**
 - A. RIH with tbg and retainer setting retainer at 4250' and squeeze of Cliffhouse perforations from 4262'-4329'. Total 13 holes. POOH and wait on cement.

Note: Work with Terry Crab (BJ) to design cement squeeze similar to what he has done with James Woosley. Use calcium chloride accelerator in lead cement and perform the squeeze in three parts with two pauses to force cement into all perforations and pressure up near end of squeeze. Minimize distance below bottom perf to BP, spot cement across squeeze interval, if unable to spot cement with cement retainer spot with tubing and squeeze, if no retainer is used cement need to be accelerated to reduce chance of hydrostatic channeling and contamination.

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PROCEDURE (Continued)

5. **RIH with bit, drill collars and tbg and drill out.**
 - A. RIH with bit, drill collars and tbg and drill out to top of EZ Drill Bridge plug. **DO NOT DRILL PLUG.** Pressure test squeeze. If squeeze holds proceed ahead, if not call Houston and discuss re-squeezing.
 - B. Continue and drill out Composite bridge plug and clean out to PBTD(6001') POOH.

6. **RIH with tbg and land.**
 - A. RIH with 2.375" tubing with SN and mule shoe on bottom and land @ 4859'.
 - B. Drift tubing with gauge ring on sand line to ensure there are no tight spots.
 - C. Swab well in if necessary.
 - D. Notify operator to put on production and optimize.

San Juan West Team – Marc Durkee

Cc: Well File, Eric Fransen - Farmington.