

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

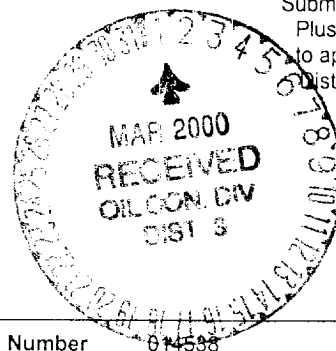
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 044538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name SAN JUAN 32-9 UNIT				Well Number 35A		API Number 300452406800		
UL J	Section 10	Township 031N	Range 009W	Feet From The 1750	North/South Line FSL	Feet From The 1680	East/West Line FEL	County SAN JUAN

II. Workover

Date Workover Commenced 8/25/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE
Date Workover Completed 9/4/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature

Title

Reg. Administrator

Date

SUBSCRIBED AND SWORN TO before me this 23 day of Feb, 2000

My Commission expires: 6/11/03

Mae Benavente
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on _____

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>4/17/00</u>
--	---------------------------------	-------------------------------

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 1680' FEL, Sec. 10, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078626

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-9 Unit

8. Well Name & Number
San Juan 32-9 #35A

9. API Well No.
30-045-24068

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

8-25-99 MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 4900'. SDON.
8-26-99 Ran CBL-GR-CCL @ 4900'-3440', 100% bond. TIH w/4 1/2" pkr, set @ 3527'.
PT csg & CIBP to 3800 psi/10 min, OK. TOO H w/pkr. TIH w/perf gun.
Perf lower Lewis @ 4528-33', 4552-57', 4570-75', 4638-43', 4705-10',
4785-90' w/42 0.30" diameter holes. TOO H w/perf gun. TIH w/4 1/2" RBP &
pkr, set pkr @ 4690'. Brk dwn lwr Lewis perms w/250 gal 10% acetic.
TOO H w/RBP & pkr. TIH w/mill, tag CIBP @ 4900'. SDON.
8-27-99 TIH, acidize well w/750 gal acid. TIH w/pkr, set @ 3520'. SDON.
8-28-99 Frac lwr Lewis w/398 bbl 20# lnr gel, 100,000# 20/40 AZ snd, & 673,000 SCF
N2. Flow back well.
8-30-99 Flow back well. TOO H w/pkr. TIH w/CIBP & pkr, set CIBP @ 4475', set pkr @
3527'. PT csg & CIBP to 3800 psi/10 min, OK. TOO H w/pkr. TIH w/perf gun.
Perf upper Lewis @ 4180-90', 4235-40', 4297-4302', 4321-26', 4362-67',
4410-15' w/41 0.30" diameter holes. TOO H w/perf gun. TIH w/pkr, set @
4093'. Brk dwn upper Lewis w/1000 gals 10% acetic. TOO H w/pkr. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Dee Dee Cole Title Regulatory Administrator Date 9/10/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TLW
ACCEPTED FOR RECORD

SEP 11 1999

FARMINGTON FIELD OFFICE
BY SM

OPERATOR

8-31-99 Frac upper Lewis w/445 bbl 20# lnr gel, 89,600# 40 AZ snd, 600,000 SCF N₂.
Flow back well.
9-1-99 Flow back well.
9-2-99 TIH w/mill, tag up @ 4407'. CO to CIBP @ 4475'. D/O CIBP. Blow well & CO.
9-3-99 CO to CIBP @ 4900'. D/O CIBP. Blow well & CO to 6051'. TOOH w/mill. SDON.
9-4-99 TIH w/190 jts 2-3/8" 4.7# J-55 tbg, set @ 5994'. ND BOP. NU WH. RD. Rig
released.

COMP_NAME	TOW_ID	USER_XREF	DISP_MO	GRS_GAS
SAN JUAN 32-9 UNIT 35A 6999401	69994		11/30/98	5216.14
SAN JUAN 32-9 UNIT 35A 6999401	69994		12/31/98	5540.66
SAN JUAN 32-9 UNIT 35A 6999401	69994		1/31/99	5495.56
SAN JUAN 32-9 UNIT 35A 6999401	69994		2/28/99	2889.69
SAN JUAN 32-9 UNIT 35A 6999401	69994		3/31/99	5059.3
SAN JUAN 32-9 UNIT 35A 6999401	69994		4/30/99	4923.01
SAN JUAN 32-9 UNIT 35A 6999401	69994		5/31/99	4175.99
SAN JUAN 32-9 UNIT 35A 6999401	69994		6/30/99	4284.79
SAN JUAN 32-9 UNIT 35A 6999401	69994		7/31/99	1554.49
SAN JUAN 32-9 UNIT 35A 6999401	69994		8/31/99	3996.58
SAN JUAN 32-9 UNIT 35A 6999401	69994		9/30/99	6328.86
SAN JUAN 32-9 UNIT 35A 6999401	69994		10/31/99	8985.77
SAN JUAN 32-9 UNIT 35A 6999401	69994		11/30/99	8537.62
SAN JUAN 32-9 UNIT 35A 6999401	69994		12/31/99	8340.68

MAJ	DP	NO	PRODN	DISP	Volume
10	69994	199711	00		5499.82
10	69994	199712	00		5603.738
10	69994	199801	00		5512.564
10	69994	199802	00		4895.918
10	69994	199803	00		5492.957
10	69994	199804	00		5298.846
10	69994	199805	00		5462.566
10	69994	199806	00		4335.152
10	69994	199807	00		4262.605
10	69994	199808	00		4435.149
10	69994	199809	00		5206.692
10	69994	199810	00		5444.919