District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

1 O DOX 2000, Sain	ta Fe, NM 87504-20				M 87504-208			☐ AMMENI	DED REPORT	
I.	REÇ				UTHORIZA	ATION T	O TRANSPO			
Operator Name and Address  Burlington Resources Oil & Gas							<sup>2</sup> OGRID Number 14538			
PO Box 4289							Reason for Filing Code			
Farmington, NM 87499							CO - 7/11/96			
								* Pool Code		
30-045-24079 BLANCO MESA					VERDE (PRORATED   GAS			72319		
Property Code 007555					<sup>6</sup> Property Name SULLIVAN		<sup>9</sup> Well Number #1A			
					TT AMI			#1A		
II. 10 Surfa	Section		l p	T 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Tr. 10 1	N. 4. 0 4 1		I n a		
E E	Section 7	Township 030N	Range 010W	Lot.Idn	Feet from the 1640	North/South Lir N	Feet from the 1070	East/West Line W	County SAN JUAN	
11 Bottom	<del></del>		,							
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lir	Feet from the	East/West Line	County	
12 Lse Code		Producing Method Co	de 14 Gas Co	onnection Date	15 C-129 Permit	Number 1	<sup>6</sup> C-129 Effective Da	te 17 C-129 l	Expiration Date	
		C			O 123 Petime	rvanioer	C 127 Encente Da		Expiration Date	
III. Oil an	d Gas Tra	nsporters	I					<u></u>		
18 Transporter 19 Transporter Name 20					OD 21 O/G			22 POD ULSTR Location		
OGRID 7057		and Address  EL PASC FIELD SERVICES P.O. BOX 1492					G		and Description E-07-T030N-R010W	
		EL PASC, TX 7997	73							
90	)18	Giant Industries 5764 US Hwy 64	5	167	7410		0	E-07-T03	0N-R010W	
		Farmington, NM 8	37401							
			-			·	<u> </u>			
IV. Produ	ced Water							-		
					T					
		<sup>23</sup> POD				<sup>24</sup> POD U	JLSTR Location and	Description		
V. Well C	ompletion	<sup>23</sup> POD  Data				<sup>24</sup> POD U	JLSTR Location and	Description		
		<sup>23</sup> POD  Data	ly Date	27	TD		PBTD		prations	
<sup>25</sup> Spu	ompletion	<sup>23</sup> POD  Data				28		<sup>29</sup> Perfo		
<sup>25</sup> Spu	ompletion d Date	<sup>23</sup> POD  Data	ly Date  11 Casing & Tul							
<sup>25</sup> Spu	ompletion d Date	<sup>23</sup> POD  Data				28		<sup>29</sup> Perfo		
<sup>25</sup> Spu	ompletion d Date	<sup>23</sup> POD  Data				28		<sup>29</sup> Perfo		
<sup>25</sup> Spu	ompletion d Date	<sup>23</sup> POD  Data				28		<sup>29</sup> Perfo		
<sup>25</sup> Spu	ompletion d Date	<sup>23</sup> POD  Data				28		<sup>29</sup> Perfo		
<sup>25</sup> Spu	ompletion d Date	<sup>23</sup> POD  Data				28		<sup>29</sup> Perfo		
<sup>25</sup> Spu	Ompletion d Date Hole Size	Data  26 Reac	11 Casing & Tul	bing Size	32	28		<sup>29</sup> Perfo	nent	
25 <b>Spu</b>	Ompletion d Date Hole Size	<sup>23</sup> POD  Data		bing Size		Depth Set		<sup>29</sup> Perfo	nent	
<sup>25</sup> Spu	ompletion od Date	Data  26 Reac	11 Casing & Tul	bing Size	37 Test Length	Depth Set	Tbg. Pressure	<sup>29</sup> Perfo	essure	
VI. Well 7  ** Date New Oil	ompletion od Date	Data  20 Read  Control of the contro	11 Casing & Tul	bing Size	32	Depth Set	PBTD	<sup>29</sup> Perfo	essure	
VI. Well T  The Date New Oil  Choke Size  Thereby certifi	Fest Data  Test Data  Ty that the rules e information gr	Data  20 Read  Control of the contro	Casing & Tul  Casing & Tul  Test Date of the Casing & Tul  Water  To Division have	bing Size  ate	37 Test Length 43 Gas	Depth Set	Tbg. Pressure	<sup>29</sup> Perfo	essure	
VI. Well T  The Date New Oil  The Choke Size  Thereby certification with and that the knowledge and Signature:	Fest Data  Test Data  Ty that the rules e information gibelief.	Data  2º Read  Coll  Gas Delivery Date  Oil  of the Oil Conservativen above is true an	Casing & Tul  Casing & Tul  Test Date of the Casing & Tul  Water  To Division have	bing Size  ate	37 Test Length 43 Gas	Depth Set	Tbg. Pressure  AOF	<sup>29</sup> Perfo	essure	
VI. Well 7  34 Date New Oil  49 Choke Size  40 I hereby certiff with and that the knowledge and	Fest Data  fy that the rules e information gibelief.	Data  2º Read  Coll  Gas Delivery Date  Oil  of the Oil Conservativen above is true an	Casing & Tul  Casing & Tul  Test Date of the Casing & Tul  Water  To Division have	bing Size  ate	37 Test Length 43 Gas	Depth Set  38  24  DIL CON  Frank T.	Tbg. Pressure  AOF	<sup>29</sup> Perfo	essure	
VI. Well T  The Date New Oil  The Date New Oil  To Choke Size  The Date New Oil  Title:	Fest Data  Test Data  Ty that the rules e information gibelief.  When Data	Data  2º Read  Coll  Gas Delivery Date  Oil  of the Oil Conservativen above is true an	Casing & Tul  Casing & Tul  Test Date of the Casing & Tul  Water  To Division have	bing Size  ate	37 Test Length 43 Gas C Approved by:	Depth Set  38  24  DIL CON  Frank T.	PBTD  Tbg. Pressure  AOF  SERVATION  Chavez  Supervisor	<sup>29</sup> Perfo	essure	
VI. Well T  The Date New Oil  Choke Size  Thereby certification with and that the knowledge and Signature:  Printed Name: Dolores Diatitle: Production Date:	Fest Data  Test Data  Ty that the rules e information gibelief.  When Data	Data  2º Read  Coll  Gas Delivery Date  Oil  of the Oil Conservativen above is true an	Test Diagram Test	ate e been complied e best of my	37 Test Length 43 Gas C Approved by: Title:	Depth Set  District	PBTD  Tbg. Pressure  AOF  SERVATION  Chavez  Supervisor	<sup>29</sup> Perfo	essure	
VI. Well T  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and it Signature: Dolores Di Title: Printed Name: Dolores Di Title: ** Printed Name: Title: ** I hereby certif *	Fest Data  Test Data  Ty that the rules e information gibelief.  Associate  Associate	Data  2º Read  Coll  Gas Delivery Date  Oil  of the Oil Conservativen above is true an	Tulusing & Tulusian Tulusian Test Discontinuous Action Division have discomplete to the (505)	ate  e been complied best of my	37 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set  District	PBTD  Tbg. Pressure  AOF  SERVATION  Chavez  Supervisor	<sup>29</sup> Perfo	essure	
25 Spu  30  VI. Well T  31 Date New Oil  42 Choke Size  43 Choke Size  44 Choke Size  45 I hereby certif with and that the knowledge and Signature:  Dolores Diation  Date: 7/11/96  45 If this is a chall 14538 Mendian Colores of the size of the si	Fest Data  Fy that the rules e information gibelief.  Associate  Associate  nge of operator vious Operator vious Operator	Data  2º Read  Cas Delivery Date  Oil  of the Oil Conservativen above is true and the oil conservativen above is true above is	Tulusing & Tulusian Tulusian Test Discontinuous Action Division have discomplete to the (505)	ate  e been complied best of my	37 Test Length 43 Gas C Approved by: Title: Approved Date:	Depth Set  Set  Set  Set  Set  Set  Set  Set	PBTD  Tbg. Pressure  AOF  SERVATION  Chavez  Supervisor	<sup>29</sup> Perfo	essure	

