

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
SEP 11 1998
OIL CON. DIV.
DIST. 3

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SULLIVAN 1A API #: 300452407900

Location of Well:

Unit Letter: E 1640' FNL, 1070' FWL Section: 07

Township: 030N Range: 010W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 5/98

Date Workover Procedures were Completed: 5/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Regulatory/Compliance Administrator

(Title)



SUBSCRIBED AND SWORN TO before me this 9th day of Sept., 19 98.

Mae Benallizon
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

5/31, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 11/30/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1640' FNL, 1070' FWL, Sec. 7, T-30-N, R-10-W, NMPM

5. Lease Number

NM-03195A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Sullivan #1A

9. API Well No.

30-045-24079

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pump installation

13. Describe Proposed or Completed Operations

5-21-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgs. TIH w/171 jts 2 3/8" 4.7# J-55
EUE tbgs, landed @ 5299'. ND BOP. NU WH. Spot 500 gal 15% HCl. Displaced
w/15 bbl 2% KCl wtr. SDON.

5-22-98 TIH w/209 3/4" rods & pump. Load hole w/wtr. PT tbgs to 1000 psi, OK. RD.
Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/28/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 03 1998

FARMINGTON DISTRICT OFFICE

OPERATOR



Browsing: SULLIVAN | 1A | 48687A
Table(P): PRODUCT/M,P,H,E,T,Z,C,
Item: 2/18/19 Name: DAT

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
02/28/97	5	409
03/31/97	0	0
04/30/97	0	0
05/31/97	1	7
06/30/97	0	9
07/31/97	0	0
08/31/97	2	7
09/30/97	0	191
10/31/97	0	198
11/30/97	0	191
12/31/97	0	198
01/31/98	0	305
02/28/98	0	324
03/31/98	0	214
04/30/98	0	486



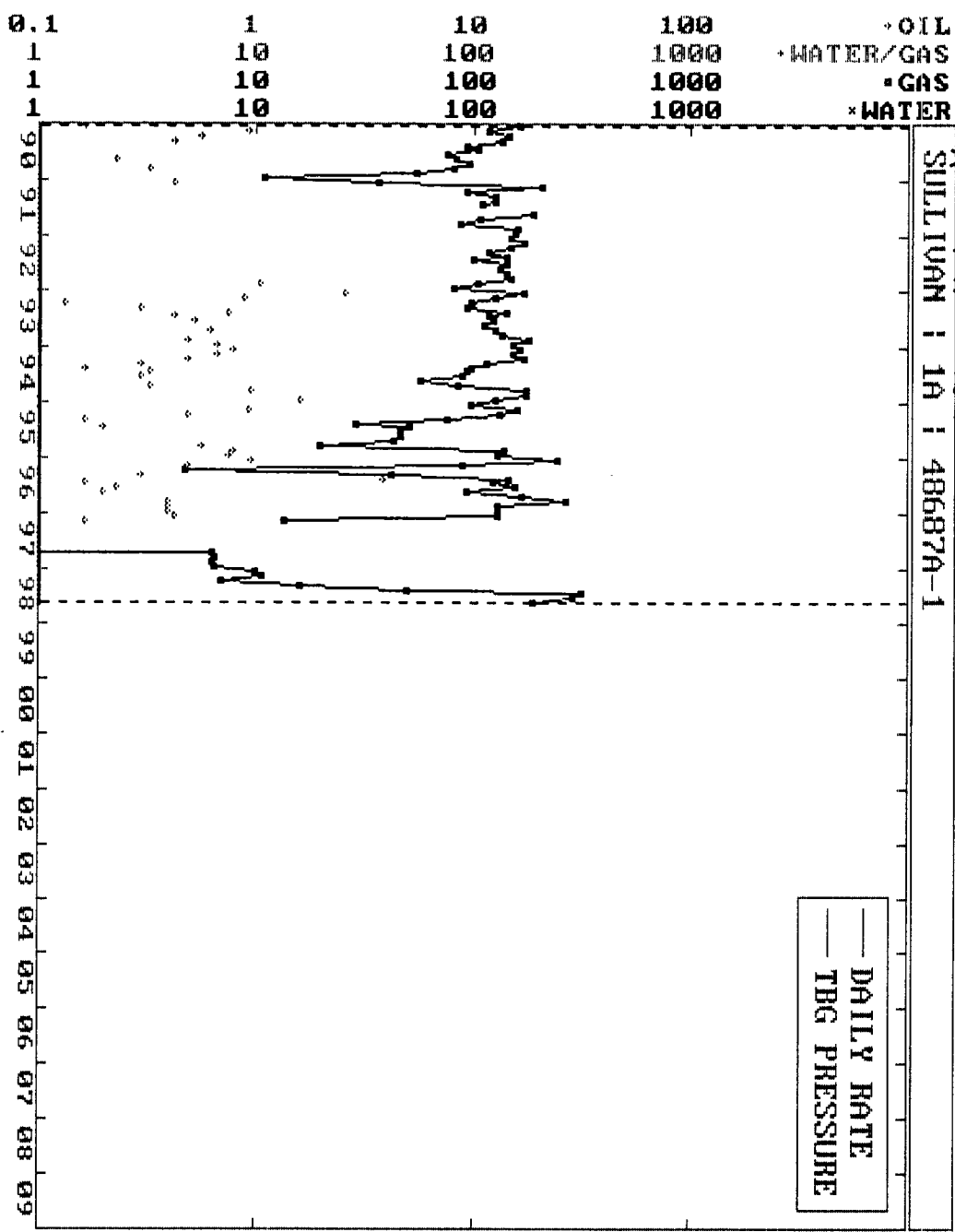
Expected Production before workover

SULLIVAN : 1A : 48687A-1

Prop 13 *

- ☐ *WATER Bbls/d
- ☒ *GAS Mcf/d
- ☐ *WATER/GAS
- ☐ *OIL Bbl/d

RateTime
Semi Log





Expected Production

Sullivan # 1A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/98		487		5/1/18		161
6/1/98		484		6/1/18		160
7/1/98		482		7/1/18		159
8/1/98		480		8/1/18		159
9/1/98		478		9/1/18		158
10/1/98		476		10/1/18		157
11/1/98		473		11/1/18		156
12/1/98		471		12/1/18		156
1/1/99		469		1/1/19		155
2/1/99		467		2/1/19		154
3/1/99		465		3/1/19		154
4/1/99		463		4/1/19		153
5/1/99		460		5/1/19		152
6/1/99		458		6/1/19		151
7/1/99		456		7/1/19		151
8/1/99		454		8/1/19		150
9/1/99		452		9/1/19		149
10/1/99		450		10/1/19		149
11/1/99		448		11/1/19		148
12/1/99		446		12/1/19		147
1/1/00		444		1/1/20		147
2/1/00		442		2/1/20		146
3/1/00		440		3/1/20		145
4/1/00		438		4/1/20		145
5/1/00		436		5/1/20		144
6/1/00		434		6/1/20		143
7/1/00		432		7/1/20		143
8/1/00		430		8/1/20		142
9/1/00		428		9/1/20		141
10/1/00		426		10/1/20		141
11/1/00		424		11/1/20		140
12/1/00		422		12/1/20		139
1/1/01		420		1/1/21		139
2/1/01		418		2/1/21		138
3/1/01		416		3/1/21		137
4/1/01		414		4/1/21		137
5/1/01		412		5/1/21		136
6/1/01		410		6/1/21		136
7/1/01		408		7/1/21		135
8/1/01		407		8/1/21		134
9/1/01		405		9/1/21		134
10/1/01		403		10/1/21		133
11/1/01		401		11/1/21		132
12/1/01		399		12/1/21		132
1/1/02		397		1/1/22		131
2/1/02		395		2/1/22		131
3/1/02		394		3/1/22		130
4/1/02		392		4/1/22		129



Expected Production

Sullivan # 1A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/02		390		5/1/22		129
6/1/02		388		6/1/22		128
7/1/02		386		7/1/22		128
8/1/02		385		8/1/22		127
9/1/02		383		9/1/22		127
10/1/02		381		10/1/22		126
11/1/02		379		11/1/22		125
12/1/02		378		12/1/22		125
1/1/03		376		1/1/23		124
2/1/03		374		2/1/23		124
3/1/03		372		3/1/23		123
4/1/03		371		4/1/23		122
5/1/03		369		5/1/23		122
6/1/03		367		6/1/23		121
7/1/03		366		7/1/23		121
8/1/03		364		8/1/23		120
9/1/03		362		9/1/23		120
10/1/03		361		10/1/23		119
11/1/03		359		11/1/23		119
12/1/03		357		12/1/23		118
1/1/04		356		1/1/24		118
2/1/04		354		2/1/24		117
3/1/04		352		3/1/24		116
4/1/04		351		4/1/24		116
5/1/04		349		5/1/24		115
6/1/04		348		6/1/24		115
7/1/04		346		7/1/24		114
8/1/04		344		8/1/24		114
9/1/04		343		9/1/24		113
10/1/04		341		10/1/24		113
11/1/04		340		11/1/24		112
12/1/04		338		12/1/24		112
1/1/05		336		1/1/25		111
2/1/05		335		2/1/25		111
3/1/05		333		3/1/25		110
4/1/05		332		4/1/25		110
5/1/05		330		5/1/25		109
6/1/05		329		6/1/25		109
7/1/05		327		7/1/25		108
8/1/05		326		8/1/25		108
9/1/05		324		9/1/25		107
10/1/05		323		10/1/25		107
11/1/05		321		11/1/25		106
12/1/05		320		12/1/25		106
1/1/06		318		1/1/26		105
2/1/06		317		2/1/26		105
3/1/06		315		3/1/26		104
4/1/06		314		4/1/26		104



Expected Production

Sullivan # 1A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/06		313		5/1/26		103
6/1/06		311		6/1/26		103
7/1/06		310		7/1/26		102
8/1/06		308		8/1/26		102
9/1/06		307		9/1/26		101
10/1/06		305		10/1/26		101
11/1/06		304		11/1/26		100
12/1/06		303		12/1/26		100
1/1/07		301		1/1/27		100
2/1/07		300		2/1/27		99
3/1/07		298		3/1/27		99
4/1/07		297		4/1/27		98
5/1/07		296		5/1/27		98
6/1/07		294		6/1/27		97
7/1/07		293		7/1/27		97
8/1/07		292		8/1/27		96
9/1/07		290		9/1/27		96
10/1/07		289		10/1/27		95
11/1/07		288		11/1/27		95
12/1/07		286		12/1/27		95
1/1/08		285		1/1/28		94
2/1/08		284		2/1/28		94
3/1/08		282		3/1/28		93
4/1/08		281		4/1/28		93
5/1/08		280		5/1/28		92
6/1/08		278		6/1/28		92
7/1/08		277		7/1/28		92
8/1/08		276		8/1/28		91
9/1/08		275		9/1/28		91
10/1/08		273		10/1/28		90
11/1/08		272		11/1/28		90
12/1/08		271		12/1/28		90
1/1/09		270		1/1/29		89
2/1/09		268		2/1/29		89
3/1/09		267		3/1/29		88
4/1/09		266		4/1/29		88
5/1/09		265		5/1/29		87
6/1/09		263		6/1/29		87
7/1/09		262		7/1/29		87
8/1/09		261		8/1/29		86
9/1/09		260		9/1/29		86
10/1/09		259		10/1/29		85
11/1/09		257		11/1/29		85
12/1/09		256		12/1/29		85
1/1/10		255		1/1/30		84
2/1/10		254		2/1/30		84
3/1/10		253		3/1/30		84
4/1/10		252		4/1/30		83



Expected Production

Sullivan # 1A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/10		250		5/1/30		83
6/1/10		249		6/1/30		82
7/1/10		248		7/1/30		82
8/1/10		247		8/1/30		82
9/1/10		246		9/1/30		81
10/1/10		245		10/1/30		81
11/1/10		244		11/1/30		80
12/1/10		242		12/1/30		80
1/1/11		241		1/1/31		80
2/1/11		240		2/1/31		79
3/1/11		239		3/1/31		79
4/1/11		238		4/1/31		79
5/1/11		237		5/1/31		78
6/1/11		236		6/1/31		78
7/1/11		235		7/1/31		78
8/1/11		234		8/1/31		77
9/1/11		233		9/1/31		77
10/1/11		232		10/1/31		77
11/1/11		230		11/1/31		76
12/1/11		229		12/1/31		76
1/1/12		228		1/1/32		75
2/1/12		227		2/1/32		75
3/1/12		226		3/1/32		75
4/1/12		225		4/1/32		74
5/1/12		224		5/1/32		74
6/1/12		223		6/1/32		74
7/1/12		222		7/1/32		73
8/1/12		221		8/1/32		73
9/1/12		220		9/1/32		73
10/1/12		219		10/1/32		72
11/1/12		218		11/1/32		72
12/1/12		217		12/1/32		72
1/1/13		216		1/1/33		71
2/1/13		215		2/1/33		71
3/1/13		214		3/1/33		71
4/1/13		213		4/1/33		70
5/1/13		212		5/1/33		70
6/1/13		211		6/1/33		70
7/1/13		210		7/1/33		69
8/1/13		209		8/1/33		69
9/1/13		208		9/1/33		69
10/1/13		207		10/1/33		68
11/1/13		206		11/1/33		68
12/1/13		205		12/1/33		68
1/1/14		204		1/1/34		68
2/1/14		203		2/1/34		67
3/1/14		203		3/1/34		67
4/1/14		202		4/1/34		67



Expected Production

Sullivan # 1A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
5/1/14		201		5/1/34		66
6/1/14		200		6/1/34		66
7/1/14		199		7/1/34		66
8/1/14		198		8/1/34		65
9/1/14		197		9/1/34		65
10/1/14		196		10/1/34		65
11/1/14		195		11/1/34		65
12/1/14		194		12/1/34		64
1/1/15		193		1/1/35		64
2/1/15		193		2/1/35		64
3/1/15		192		3/1/35		63
4/1/15		191		4/1/35		63
5/1/15		190		5/1/35		63
6/1/15		189		6/1/35		62
7/1/15		188		7/1/35		62
8/1/15		187		8/1/35		62
9/1/15		186		9/1/35		62
10/1/15		186		10/1/35		61
11/1/15		185		11/1/35		61
12/1/15		184		12/1/35		61
1/1/16		183		1/1/36		60
2/1/16		182		2/1/36		60
3/1/16		181		3/1/36		60
4/1/16		180		4/1/36		60
5/1/16		180		5/1/36		59
6/1/16		179		6/1/36		59
7/1/16		178		7/1/36		59
8/1/16		177		8/1/36		59
9/1/16		176		9/1/36		58
10/1/16		176		10/1/36		58
11/1/16		175		11/1/36		58
12/1/16		174		12/1/36		57
1/1/17		173		1/1/37		57
2/1/17		172		2/1/37		57
3/1/17		172		3/1/37		57
4/1/17		171		4/1/37		56
5/1/17		170		5/1/37		56
6/1/17		169		6/1/37		56
7/1/17		168		7/1/37		56
8/1/17		168		8/1/37		55
9/1/17		167		9/1/37		55
10/1/17		166		10/1/37		55
11/1/17		165		11/1/37		55
12/1/17		165		12/1/37		54
1/1/18		164		1/1/38		54
2/1/18		163		2/1/38		54
3/1/18		162		3/1/38		54
4/1/18		162		4/1/38		53



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 AUG 12 PM 1:42

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

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1640' FNL 1070' FWL, Sec. 7, T-30-N, R-10-W, NMPM

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Sullivan #1A

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☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - pump repair

13. Describe Proposed or Completed Operations

8-5-99 MIRU. TOOH w/pump & rods. ND WH. NU BOP. TIH, tag up @ 5408'. TOOH w/tbg.
TIH w/171 jts 2-3/8" 4.7# J-55 tbg, set @ 5299'. ND BOP. NU WH. SDON.
8-6-99 TIH w/one 2" x 1 1/4" x 10' x 14' Rhac-z pump & rods. PT & pump action OK.
RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Vanessa K. Hebert ^{FOR} Title Regulatory Administrator Date 8/11/99
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date 8/11/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCED

FARMINGTON FIELD OFFICE
BY Jan

