NO. OF COMES RECEIVED d DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER 30-045-24089 GAS OPERATOR PRORATION OFFICE Operator C & E Operators, Inc. Address One Energy Square - Suite #170 - Dallas, Texas Reason(s) for filing (Check proper box) 75206 Other (Please explain) X New Well Change in Transporter of: Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Lease No. State, Federal or Fee 12 Blanco MV Fee Location 1025 ; 1595 Feet From The South Line and Feet From The **East** 12 Township 30N Range 12W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate | Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🕱 💮 or Dry Gas 🗔 Box 990 - Farmington, New Mexico actually connected? When El Paso Natural Gas Company Sec. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. 12/03/79 Elevations (DF, RKB, RT, GR, etc.) 3/4/80 Name of Producing Formation 4730 Top Oil/Gas Pay 4670 Tubing Depth 2-3/8" -4444 4368' Blanco MV Depth Casing Shoe Perforations 4368' - 4619' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 9-5/8" 2391 110 12-1/4" 9-5/8" 2195 300 4-1/2" 4696' 310 2-3/8" 44441 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casina Pressure Tubing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls.

33.8 B **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size 3/4" THC 1137

APPROVED

TITLE.

VI. CERTIFICATE OF COMPLIANCE

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(Signature)	

ARREST

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APR 111980

BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

