THE APPLICATION OF C & E OPERATORS FOR A DUAL COMPLETION



ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, C & E Operators made application to the New Mexico Oil Conservation on December 1, 1980, for permission to dually complete its Fee No. 12 located in <u>Unit I</u> of Section 12, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of Aztec Pictured Cliffs and Blanco Mesaverde Gas through parallel strings of tubing.

Now, on this 22nd day of December, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, C & E Operators, be and the same is hereby authorized to dually complete its Fee No. 12 located in Unit I of Section 12, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of Aztec Pictured Cliffs and Blanco Mesaverde Gas through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY

Division Director

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OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	γ
I have examined the application	dated //ov. 75 1980
for the Ct Operator	ease and Well No. Unit, S-T-R
Operator I	Lease and Well No. Unit, S-T-R
and my recommendations are as follow	as:
approve	
	Yours very truly,
	Fred 3 Chang

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Constitution		County		Date
C & E Operators		San	Juan	11-24-80
One Energy Square, Suite 170 Dallas, Texas 75206				Well No.
				12
	tion	Township		Range
f Weil	12)N	1 2 W
zones within one mile of the subject	well? YES X	e authorized NO		El Paso Natural Gas d Well No.: Bruington No. 3
2. If answer is yes, identify one such in	nstance: Order No.	•	; Operator Lease, ar	SE/4 6-30N-11W
3. The following facts are submitted:	To Upper		Intermediate	Lower Complete
The room of the control of the contr	Complete Zone		Zone	Zone 3-4-80
a. Name of Pool and Formation	Aztec PC			Blanco MV
b. Top and Bottom of	2025 to 2123'			3690 to 4619'
Pay Section	to perforate			
(Perforations)	2037' to 2086'			4368' to 4619'
c. Type of production (Oil or Gas)	Gas			Gas
4. Method of Production				
(Flowing or Artificial Lift)	F1ow			Flow
1. The following are attached, (Please	check YES or NO)			
izers and/or turboliz diameters and setting X b. Plat showing the loc of operators of all le X c. Waivers consenting tors have been furni	ers and location thereofy depth, location and ty- eation of all wells on agases offsetting applicant to such multiple comple shed copies of the apply well or other acceptable such log is not available on which this well is 101 Airport Drive Box 2197, Farm EE, Cortez, Colo	de log with eat the time located toger, Farmin	used and top of cement, possible and side door chokes, and ase, all offset wells on och offset operator, or in litops and bottoms of produapplication is filed it shaher with their correct mail gton, NM 87401 NM 87401	ding diameters and setting depths, central erforated intervals, tubing strings, including such other information as may be pertinent. If set leases, and the names and addresses outhereof, evidence that said offset operating zones and intervals of performing zones and intervals of performing address.
6. Were all operators listed in Item 5: date of such notification Nove	above notified and furni mber 24,1980	shed a copy	of this application? YES	the C & E Operators, his report; and that this report was prepared the best of my knowledge.
		4	ohn M. Heller	Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

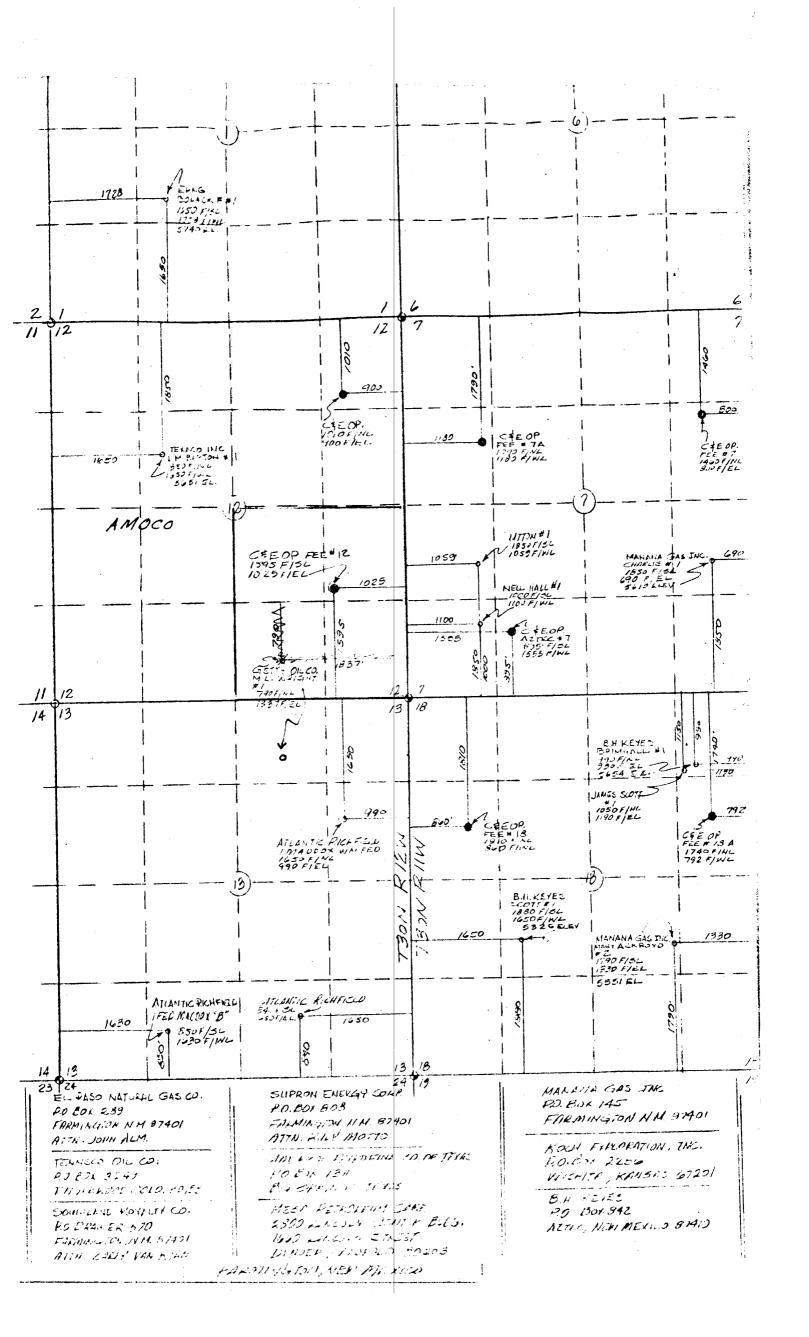
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the same should be filed simultaneously with this application.

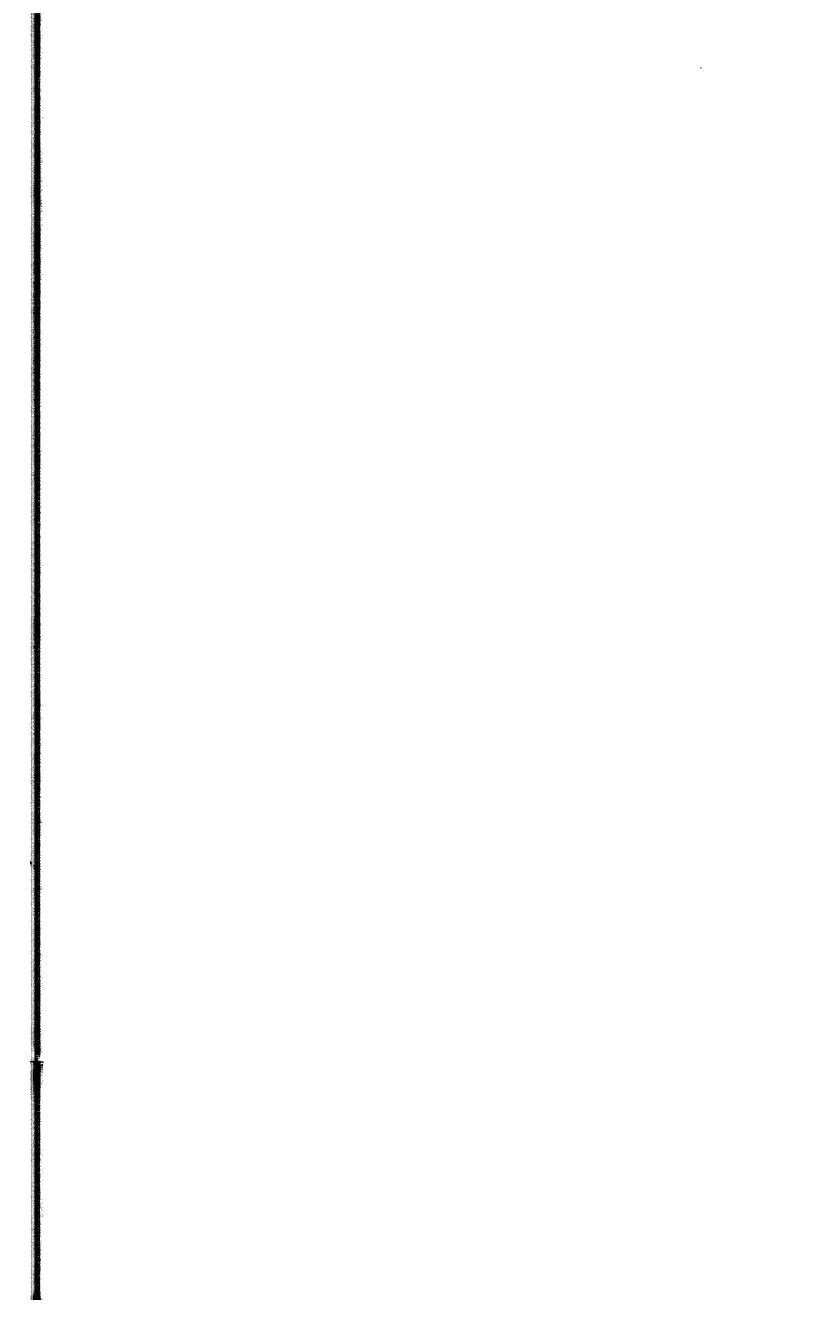
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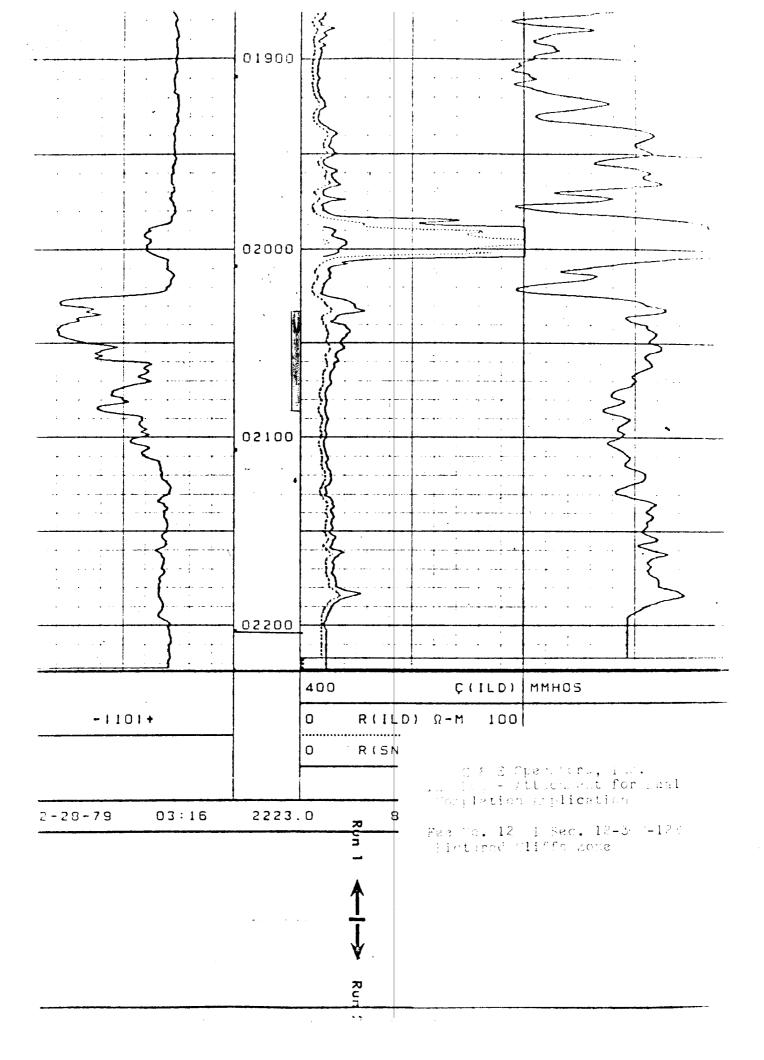
De E Operators, Inc. Diagrammatic Skyton for Local Completion application

- 4 % . 12 1 Sec. 12-3/1-12/ Historia Cliffs - Jesameron

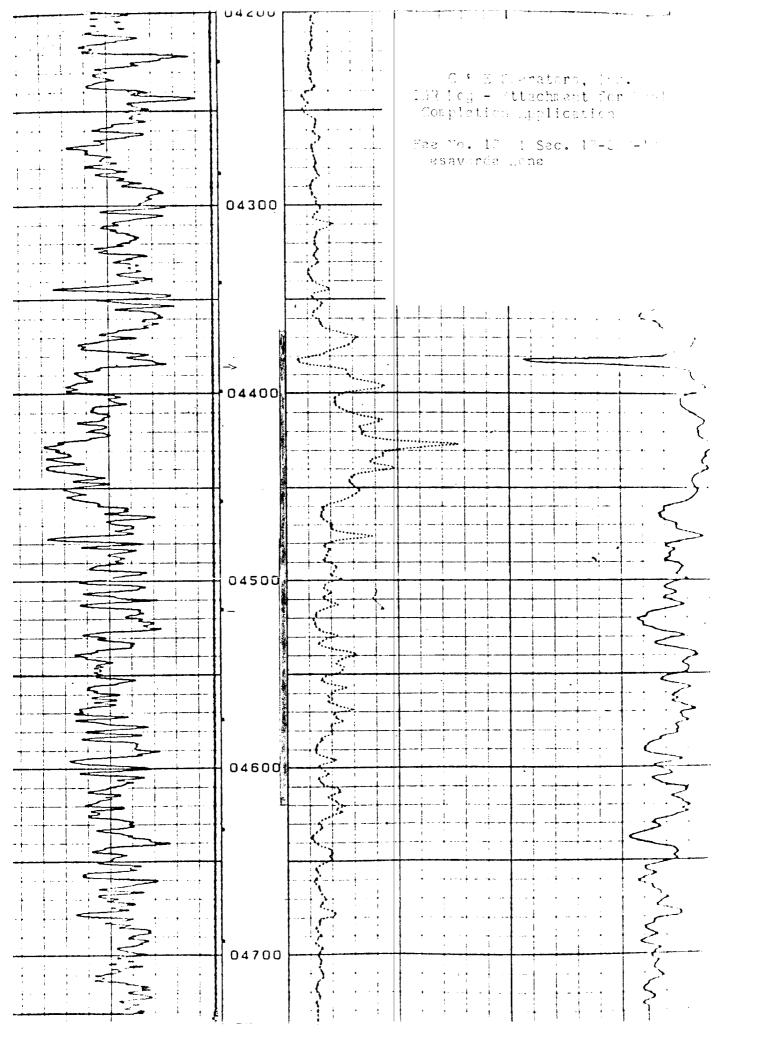
intered Chiffs -≥ Masaverso 9-6/3" 32.3 masing -200" Sor. 6 W. 1991 Head Comented to surface Will be. =7" 20_{K}) vasing $=2100^{4}$. Ceneuto with =78 . Is, if cement to atralisers anknow. II) z ne \$ 1 " IJ tulling w/ Mesawery a 20th 2-3/04 4.7% J EMS tubing 3" i grod. tube on 7-51-6 20001 -4444. Propose to reset Plangrex. same copth w Faker seal assembly w/pin sub a seating migrile on hotto. troposed to perf. 10 2000 from 2037' to 2006' . skar Jod. "J" Fred raise packer 4!" 10.5% J liner casing set 46961. Top - 21011. Čemented w/S10 sx. Fally demonted. Mesaverde perforations from 42091 to 44191.







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