

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fee
9. Well No. 12
10. Field and Pool, or Wildcat Blanco MV-Aztec PC
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER-

Name of Operator

C & E Operators, Inc.

Address of Operator

One Energy Square, Suite 170, Dallas, Texas 75206

Location of Well

UNIT LETTER I, 1,595 FEET FROM THE South LINE AND 1,025 FEET FROM  
THE East LINE, SECTION 12 TOWNSHIP 30 N. RANGE 12 W. NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Gr.=5,653'; KB=5,666

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

REPAIR OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Dual Complete

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/2 through 6/10/81. Drake well service Rig No. 21.

Kill well; pull 2-3/8" tubing and fish out Baker Ret. Plug @ 4,468'. Blow down and clean up Mesaverde zone 4,368' to 4,619'. Set BP @ 2,132' in 4-1/2" Liner. Press test to 2,500'. Run Blue Jet CBI logs. Perf. PC zone @ 2,037'-42-46-50-58 & 60' w/6 (0.4") jets. Break down perf's by Western w/500 gal 15% HCl. Fracture treat w/40,000# 20/40; 20,000# 10/20 sd and 70% Quality Foam using 492 bbl. 2% KCl. water. EIR @ 20 BPM and 1,800 psi. Treat @ 1,900 to 2,450 psi and Avg. 20 BPM @ 2,200 psi. Flush 22 bbl foam and 60 bbl water. ISDP = 800 12 hours 450 psi. Flowed well back and clean up. Mill out BP @ 2,132' and clean out to 4,630'. Set Baker Mod "D" prod. packer @ 2,090'. Ran tubing as follows: MV - 2-3/8" 4.7#J EUE - Pin Sub 2.00' - 1 jt 31.30' - Std SN - 0.75' and 73 jts 2,242.04'; Baker seals 3.04'. (Total below pkr top 2,279.13' and set at 4,369'.) Above packer - Loc Sub 1.0'; 67 jts 2,067.54+ subs 4.10 and 8.06' (subs 1 jt down) Hgr 0.95'. Total tally 2,081.75. Set w/5,000# on packer. Ran 1-1/4" 2.33#JCW EUE tubing on Pictured Cliffs as follows: Prod. tube 5.32'; std SN 0.73' and 63 jts 2,029.58'; x-o sub 0.45 and Hgr 0.95' - total tally 2,037.03' - set @ 2,047'. Installed dual head. Pump out plugs and flow well 15 minutes. Shut-in 3:20 P.M., 6/10/81 to move out rig. Will flow well to clean up. Get SIP's and await market.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY John M. Heller  
John M. Heller

TITLE Consultant

DATE 6/12/81

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE JUN 21 1981

CONDITIONS OF APPROVAL, IF ANY:

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