

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
FIELD OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Fee

5. Date Oil & Gas Lease Exp. \_\_\_\_\_

7. Unit Agreement Lease \_\_\_\_\_

8. Form or Lease Name \_\_\_\_\_  
Fee \_\_\_\_\_

9. Well No. \_\_\_\_\_  
12

10. Field and Pool, or Wellcat \_\_\_\_\_  
Blanco MV & Aztec PC

12. County \_\_\_\_\_  
San Juan

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESER.  OTHER \_\_\_\_\_

Name of Operator  
C & E Operators

Address of Operator  
One Energy Square, Suite 170, Dallas, Texas

Location of Well



SECTION \_\_\_\_\_ I LOCATED 1,595 FEET FROM THE South LINE AND 1,025 FEET FROM East

LINE OF SEC. 12 TWP. 30N R. 12W NMPM

Date Spudded 2/3/79	16. Date T.D. Reached 1/1/80	17. Date Compl. (Ready to Prod.) on dual work 6/10/81	18. Elevations (IF, RAB, RT, GR, etc.) Gr=5,653; KB=5,666	19. Elev. Casinghead 5,655
Total Depth 4730	21. Plug Back T.D. 4,670 COD=4,630	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools Cable Tools All	25. Was Directional Survey Made No
Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde - Gross Interval: 4,368' - 4,619' Pictured Cliffs - 2,037' - 2,060'				27. Was Well Cored No
Type Electric and Other Logs Run CO Int IES & GRD; Blue Jet CBL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	239	12-1/4	110 sx to surface	0
7"	20.0	2,195	8-3/4	300 sx.	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
1-1/2" 10.5#	2,101	4,696	310	-	2-3/8"EUE	4,369 MV	2,090 Mod "D"
					1-1/4"EUE	2,047 PC	-

Perforation Record (Interval, size and number) MV-4,368-72-76-66-90-96; 4,409-16-26-28-33-40-46-54-77; 4,500-13-41-46-49-57-70-74-84-95; 4,602-19. Total 27 (0.36") jets. PC - 2,037-42-46-50-55-58-60. Total 7 (0.4") jets by Blue Jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,368-4,619	1,400 gal. 7-1/2% HCl; SWF w/ 110,000# Sd and 144,000 gal. H <sub>2</sub> O
2,037-60	500 gal. 15% HCl; Foam Frac. w/70% Quality Foam & 60,000# Sd

PRODUCTION

First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) MV tbg. 1,200 psig. Flow - SIP's - 8 days PC tbg. and Csg 300 Well Status (Prod. or Shut-in) Shut-in for market

Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed by \_\_\_\_\_

Will test into gas sales line after connection \_\_\_\_\_

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

DATE 6-24-81 TITLE Consultant

Signature: John M. Keller

