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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	•
TRANSPORTER OIL GAS	\
TRANSPORTER GAS	
OPERATOR	
<u> </u>	
I. PRORATION OFFICE	
Operator	
C & E Operators, Inc.	
Address	
One Energy Square - Suite #170 - Dallas, Texas 75206	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
Pee 12 Blanco MV State, Federal or	
Location	744
	¥
Unit Letter 1; 1595 Feet From The South Line and 1025 Feet From The	East
Line of Section 12 Township 30N Range 12W , NMPM,	Com Trans
Line of Section 22 Township 300 Hunge 220 , INDIFINA	San Juan County
HI DESIGNATION OF TRANSPORTED OF OH AND NATURAL CAS	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to which approved to the condensate Address (Give address to	copy of this form is to be sent)
Plateau. Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved a	copy of this form is to be sent)
El Paso Natural Gas Company Unit Sec. Twp. Rge. Is gas actually connected? When	(.
If well produces oil or liquids, give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Pl	lug Back Same Res'v. Diff. Res'v.
Designate Type of Completion – (X)	Same ries v. Din. ries v.
X X	.B.T.D.
	. D. I . D.
12/3/79 3/4/80 4730	4670
12/3/79 Slevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tu	ubing Depth
12/3/79 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tu Blanco NV 4368'	ubing Depth 2-3/8" 4444
12/3/79 Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Formation Blanco MV Perforations De	ubing Depth
12/3/79 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Blanco NV Perforations 4368' - 4619'	ubing Depth 2-3/8" 4444
12/3/79 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Blanco MV Perforations 4368' - 4619' TUBING, CASING, AND CEMENTING RECORD	2-3/8" 4444" epth Casing Shoe
12/3/79 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	2-3/8" 4444 epth Casing Shoe
12/3/79 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tu Blanco MV Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4" 9-5/3" 239	2-3/8" 4444" epth Casing Shoe SACKS CEMENT
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12/3/79 14/80 14	SACKS CEMENT 110 300 310 must be equal to or exceed top allowers. 128-MCF 1392 140 150 150 150 150 150 150 150
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Tubing Casing And Cementing Record Tubing Casing a Tubing Formation Top Oil/Gas Pay Top Oil/Gas Pay	SACKS CEMENT 110 300 310 must be equal to or exceed top allowers. 312 THC ON. COMMISSION JUN 2 6 1981 (T. CHAVEZ ISTRICT # 3 Poliance with RULE 1104. The for a newly drilled or deepened by a tabulation of the deviation of with RULE 111. E filled out completely for allowers.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

