	NO. OF COPIES HEC	Elvro	!	**
	DISTRIBUTION		1	
	SANTA FL			
	FILE		1	
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		
	OPEDATOR		1	
1.	PROBATION OFFICE			
	Operator			

SANTA FL FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUE	OIL CONSERVATION COMMISSION UEST FOR ALLOWABLE AND OTRANSPORT OIL AND NATURAL GAS		
PROPATION OFFICE Operator				
C & E Operato	ors			
Two Energy Square Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry	Other (Please explain)		
If change of ownership give nam	ne	ndensate		
and address of previous owner				
Lease Name Fee	Well No. Pool Name, Including	8 5	Lease No. ederal or Fee Fee	
	1595 Feet From The South	Line and 1025 Feet F	rom The East	
Line of Section 12	Township 30N Range	12W , NMPM,	San Juan County	
Name of Authorized Transporter of	No ne	Address (Give address to which a	pproved copy of this form is to be sent)	
Name of Authorized Transporter of El Paso Natural Gas If well produces oil or liquids, give location of tanks.		El Paso Natural Gas Is gas actually connected?	Box 990 Farmington, N.M.	
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo	•		
Designate Type of Comple	Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen		
12-3-1979 Elevations (DF, RKB, RT, GR, etc. Gr 5653 Perforations	On dual work 6/10/81	•	P.B.T.D. 4670 Tubing Depth 1½11 @ 2047 Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12k" 8 3/4"	9 5/8"	239 2195	300	
6 7/8"	43:11	4696	310	
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	2047	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump, ga		
E div 1 not now on right to take	Date 01 1681	Producing Motifice (From, pump, ga		
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbis.	Casing Pressure Water-Bbls.	Choke Site	
Actual Fled. Bulling 1991	011-3216,	rigies - Dais.	IIIN S COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OIL DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
	300	Casing Pressure (Shut-in) 300	Choke Size	
Commission have been complied	NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	OIL CONSERVATION COMMISSION APPROVED JUN 2 1982 BY Original Signed by FRANK T. HAVEZ SUPERVISOR DISTRICT # 3		
L'R. Cunningham	MS (nature)	This form is to be filed in this is a request for all well, this form must be accom-	in compliance with RULE 1104. lowable for a newly drilled or despended spanied by a tabulation of the deviation	
(1	Agent Fille)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
<u>.</u>	7/30/82	11	erter, or other such change of condition.	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

