A. Type of Work	TON TON TERM	T TO DRILL, DELPE	N, UR PLUG BACK		Z. Chit Agree	ment Name
b. Type of Well DRILL	Č	DLEPEN 🗌	ՔեՄ	G BACK	8, I-um or Le	
write Gas well	OTHER		SINGLE X	ZONE	Aztec	
Ladd Petro	leum Corpora	ation			9. Well No. 2-	E
830 Denver		Denver, Colo.	80202			Foot, or Wildeat Dakota
Location of Well UNIT LE	TTERE	LOCATED 1600 PEET FROM THE NORTH		thunc	THE THE THE	
	East		30N	14W		
					12. County San Jua	n (n
			13. Fromsed Depth	19A. Formation Dakota	; 77777777	Rotary or C.T.
5535 GR	150.	Find Status Flug. Bond 000 blanket	21B. Drilling Contractor Coleman	1	22. Approx. I	Date Work will st-
·	blug	ging bond-807 .	4-00-38		Jan.	30, 1980
•		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE						
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOO		H SACKS OF (CEMENT	
SIZE OF HOLE 12½" 7 7/8" 1.) Drill	9 5/8 4½ 12¼ hole t	36# 10.5# o 250' and set	250 TD = 9 5/8" casir	225 830	SX	EST. YOF Sfc. Sfc.
12½" 7 7/8" 1.) Drill 2.) Drill 3.) If dry	9 5/8 4½ 12¼ hole t 7 7/8" hole hole, P &	o 250' and set to T.D. and 1	250 TD 5/8" casir log as require	225 830 ed.	SX SX	Sfc. Sfc.
12½" 7 7/8" 1.) Drill 2.) Drill 3.) If dry	9 5/8 4½ 12¼ hole t 7 7/8" hole hole, P &	o 250' and set to T.D. and 1	250 TD 5/8" casir log as require	225 830 ed.	5x 5x 5x EC 13 19	Sfc.
12½" 7 7/8" 1.) Drill 2.) Drill 3.) If dry	9 5/8 4½ 12¼ hole t 7 7/8" hole	o 250' and set to T.D. and I	250 TD t 9 5/8" casir log as require lco State regulation	225 830 ed.	EC 13 19 CON. CO	Sfc. Sfc.
12½" 7 7/8" 1.) Drill 2.) Drill 3.) If dry	9 5/8 4½ 12¼ hole t 7 7/8" hole hole, P &	o 250' and set to T.D. and I	250 TD t 9 5/8" casir log as require ico State regulation 3-12-85	225 830 ed. alations.	EC 13 19 CON. CO DIST. 3	Sfc. Sfc.
SIZE OF HOLE 12½" 7 7/8" 1.) Drill 2.) Drill 3.) If dry	9 5/8 4½ 12¼ hole t 7 7/8" hole hole, P &	o 250' and set to D.D. and I	250 TD 5/8" casir Log as require LCO State regulation 3-/2-85	225 830 ed. alations.	EC 13 19 CON. CO DIST. 3	Sfc. Sfc.
12½" 7 7/8" 1.) Drill 2.) Drill 3.) If dry	9 5/8 4½ 12¼ hole t 7 7/8" hole hole, P &	o 250' and set to D. and I A per New Mexi	250 TD 5/8" casir Log as require LCO State regulation 3-/2-85	225 830 ed. alations.	EC 13 19 CON. CO DIST. 3	Sfc. Sfc.

All distunces must be from the outer boundaries of the Section. Well Ite. Aztec 2E Township County 30 North Sun Juan feet from the 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes. If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (lise reverse side of this form if necessary.) NO TEACTS HAVE BEEN CONSOLIDATED - SEE BACK No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. DUGAN PROD. CORP. CERTIFICATION 84.5% W7 Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Adent Consultant for add Petroleum Corp 1600 Powers Elevation Company 9-27-79 W. JACOBS 2.5%

No tracts have been consolidated in this half section. Prior to this, this half section was consolidated under a communitization agreement for the Aztec Well # 2x located in the SE_4 of Section 35. This agreement was terminated on 9-30-70.

By mutual agreement between Ladd Petroleum Corporation and Dugan Production Corporation no communitization agreement will be made for this well unless production is found. Both Corporations understand no allowable will be assigned until all interests are consolidated.