

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ladd Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 830 Denver Club Bldg., Denver, CO 80202		8. FARM OR LEASE NAME Aztec	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1600' FNL, 1600' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 2-E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Dakota	
DATE ISSUED 11/28/79		11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 35-T30N-R14W	
15. DATE SPUDDED 2/11/80		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 2/22/80		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 3/30/80		18. ELEVATIONS (DF, RSB, BT, GE, ETC.)* 5535 GR	
19. ELEV. CASINGHEAD 5535		20. TOTAL DEPTH, MD & TVD 6070	
21. PLUG. BACK T.D., MD & TVD 5960		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5775 5911 Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-SNL-CDL		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5775 5911 20 holes +.40" dia.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5775-5911 " AMOUNT AND KIND OF MATERIAL USED 58,800 gal cross linked gel 123,000# 20-40 sand	
33. PRODUCTION DATE FIRST PRODUCTION SI DATE OF TEST 3/30/80 HOURS TESTED 3 hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD Flowing OIL—BBL. GAS—MCF. 133 WATER—BBL. GAS-OIL RATIO 1063 OIL GRAVITY-API (CORR.) 78 CASING PRESSURE 765 CALCULATED 24-HOUR RATE ---		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Michael J. Wendling</i>		TITLE Production Engineer	
DATE 4/7/80		DATE 4/7/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	1135	
				Mesaverde	2715	
				Gallup	4903	
				Graneros	5663	
				Dakota	5765	

