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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazza Rd., Aziec. NM 87210

U Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	R ALL	owABI	EAND A	UTHORIZA LIBAL GAS	ATION S				
erator	<u>T</u>	OTRAI	NSPO	HI OIE	אוזט ואאן	URAL GAS	Well All				
Mänana Gas, Inc.					_=		3	0-045-22	2298		
dress	NIC.	አገኩ	uquer	mie N	и 87122						
1002 Transway Lane ason(s) for Filing (Check proper box)					Othet	(Please explain	n)				
w Well		Change in									
completion \square	Oil .		Dry Gas Condens	(25)							
ange in Operator Lange of operator give name	Casinghead	I Cas []	Conocus	18 (Z1)							
nange of operator give name	<u> </u>										
DESCRIPTION OF WELL	AND LEA	SE	, <u>-</u>				Kind of	Leate	ie	ase No.	
ease Name	arne Well No. Pool I		9	ol Name, Including Formation Basin Dakota				State, Federal or Fee Fee			
Mary Wheeler		1	<u>D</u>	asiii ba	ikota						
cation D	. 1095		Feet Fro	om The	orth Line	and875	5 Fee	t From The _	West	Lin	
Unit Letter	_ i		. 10011					San Ju	25	County	
Section 23 Townshi	, 30N	<u> </u>	Range	12W	, NN	1PM,		San Du	a11	County	
I. DESIGNATION OF TRAN	CDADTE	T OF O	II. ANI	D NATUI	RAL GAŠ						
aine of Authorized Transporter of Oil		or Conden		X)	Vomesicon	e address to wh				rt)	
Giant Refining	لــا				P.O. B	ox 256	Farming	ton, NM 87499 1 copy of this form is to be sent)			
ame of Authorized Transporter of Casin	ghead Gas		or Dry	Gas 🟋	Address (Giw	e address to wh	ich approvea	copy of this ju	HW IS 10 DE 3E	nı,	
El Paso Natural Gas C		~ 	1	l Bak	Is gas actually	ox 1492	EI Paso, When		13310		
well produces oil or liquids, we location of tanks.	Unit D	Sec. 23	17wp.	1 kge.	YES						
this production is commingled with that											
/. COMPLETION DATA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			_						him nu	
		Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Ros'	
Designate Type of Completion		<u></u>			Total Depth	<u></u>	L	P.B.T.D.	l		
ate Spudded	Date Com	ipl. Ready to	o Prod.		TOTAL LAPAN				=		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations									Depth Casing Shoe		
		,						<u> </u>			
		TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	C/	ASING & T	UBING	SIZE		DEP IN SET					
	_				<u> </u>						
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABLE		د ادبیده مطی	e erceed ton all	lowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of	total volum	e of load	oil and mus	Producing N	lethod (Flow, p	ownp, gas lift,	elc.)		····	
Date First New Oil Run To Tank	Date of 7	i ¢SL						Choke Size			
ength of Test Tubing Pressure			Casing Pr			g Pressure			•		
								- Cas MOR) Ko () 8/	3 Ba La	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			DEGEIVE			
								M .		i ta	
GAS WELL		2 Maria			Rhis Cond	ensate/MMCF		Gravity	200 a 100		
Actual Prod. Test - MCF/D	Length (Length of Test						1		<u> </u>	
Testing Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			OIST. 2		
			455		-\						
VI. OPERATOR CERTIF	ICATE (OF COM	1PLIA	INCE	11	OIL CO	NSER\	MOITAN	DIVIS	ION	
I hereby certify that the rules and re Division have been complied with a	guiztions of	the Oil Con nformation	servation given sh	l D ùs	11				2 1990		
Division have been complied with a is true and complete to the best of n	ny knowledg	e and belief		- · -	Da	te Approv	/ed				
	_					٠٠٠ . ماما.		. \ _			
DonBon					Ву			<u>۸۱, ۶</u>			
Signature		المناس	ntrol	100	-,		SUP	ERVISOR	DISTRIC	T #3	
Don Bass Printed Name			nexor Tid		Tit	le					
6-27-90		(505	275	-8817	. '''						
Date		,	Telephon	ie No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.