

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Sunray D	Well No. 1A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 078204
Location Unit Letter F : 1660 North 1760 West Line of Section 21 Township 30-N Range 10-W , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Well produces oil or liquids, or location of tanks.	Unit F Sec. 21 Twp. 30 N Rge. 10 W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-8-80	Date Compl. Ready to Prod. 4-9-81	Total Depth 5705'	P.B.T.D. 5687'					
Productions (DF, RAB, RT, GR, etc.) 6426'	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5014'	Tubing Depth 5608'					
266,5270,5294,5300,5306,5312,5324,5329,5334,5379, 393,5411,5480,5497,5509,5536,5555,5569,5591,5604, 624'5014,5089,5093,5120,5125,5130,5135,5196,5202,			Depth Casing Shoe 5705					
208' HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	253'	266 cf.					
8 3/4"	7 1/2"	3331'	469 cf.					
6 1/4"	4 1/2"	3170-5705'	486 cf.					
	2 3/8"	5608'						

TEST DATA AND REQUEST FOR ALLOWABLE
ON NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run-To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
Actual Prod. Test-MCF/D 3406	Length of Test 3 hours	Bbls. Condensate/MCF
Producing Method (Flow, back pr.) CALC. A.O.F.	Tubing Pressure (Shot-In) 976	Casing Pressure (Shot-In)
		Grav. of Condensate
		Check Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Drilling Clerk

April 15, 1981

OIL CONSERVATION DIVISION

APPROVED APR 24 1981, BY

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the production
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.

Concrete Form C-104 must be filed for each pool in multiply