

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078204
2. Name of Operator <b>MERIDIAN OIL</b>	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1660'FNL, 1760'FWL, Sec.21, T-30-N, R-10-W, NMPM	8. Well Name & Number Sunray D #1A
	9. API Well No. 30-045-24139
	10. Field and Pool Aztec PC/Blanco MV
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to close the existing earthen production pit on the above location.  
Based on the attached laboratory results and data form, this earthen production  
pit meets all closure guidelines.

RECEIVED  
MAY - 4 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
FLH  
04 SEP 21 AM 9:17  
O/O FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (CAB) Title Regulatory Affairs

Date 9/20/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date APR 27 1995 PC

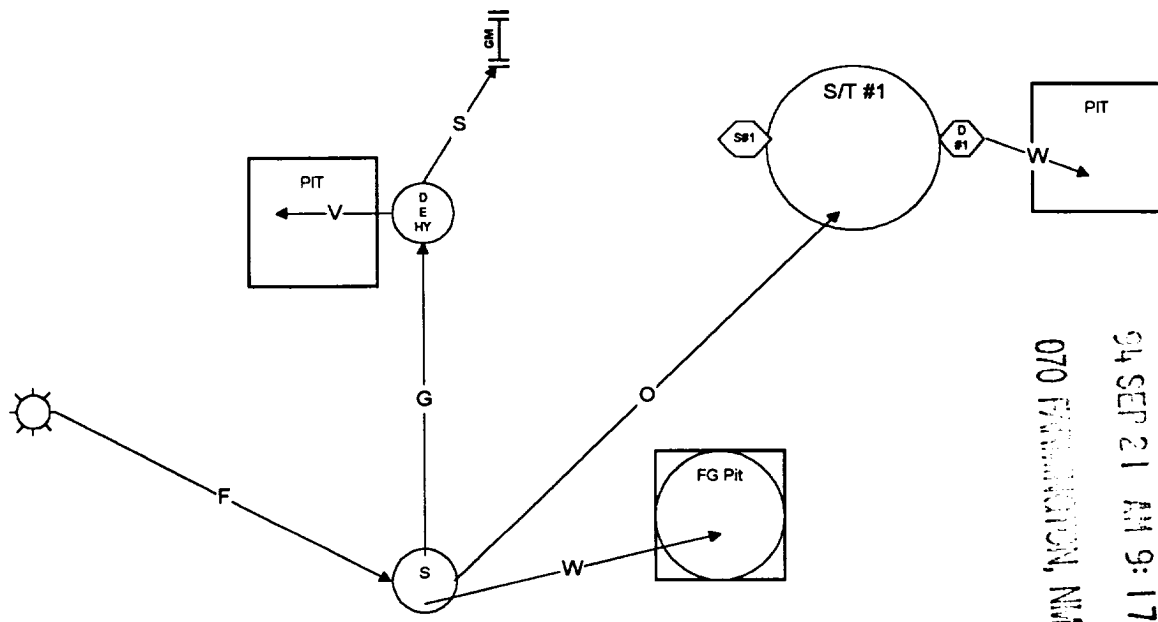
CONDITION OF APPROVAL, if any:

DISTRICT MANAGER

# MERIDIAN OIL, INC.

DPNO: 53617A  
WELLNAME: SUNRAY D 1A  
LEASE#: NMSF078204  
LOCATION: Unit: F Sec: 21 Twn: 030N Rng: 010W  
ORIGINAL: 1/31/94 REVISED: 1/31/94

The site security plan is located at:  
Meridian Oil Inc.  
3535 E. 30th Street  
Farmington, NM 87402



RECEIVED  
FIM  
04 SEP 21 AM 9:17  
070 FARMINGTON, NM

## Attachment to the Site Facility Diagram - Lease NM

General sealing of valves. Sales by tank gauging

PRODUCTION PHASE: All drain valves and all sales valves are sealed closed.

SALES PHASE: The tank from which sales are being made will be isolated by sealing closed the drain valve, fill valve, and the equalizer valve(s) during sales.

DRAINING PHASE: The tank being drained will be isolated by sealing closed the sales valve, fill equalizer valve(s), and the drain valves on the other tanks.

## SEALING OF VALVES:

Tank S/T1 - S#1, D#1, SEALED - SHUT

Tank S/T2 -

Tank S/T3 -

Tank S/T4 -

# Environmental Laboratories

Bethany Tech Center • Suite 190  
400 W. Bethany Rd. • Allen, Texas 75002

August 30, 1994

REPORT OF: Soil Analysis  
REPORT TO: Mr. Shawn Charles  
Meridian Oil Inc.  
3535 E. 30th  
Farmington, NM 87401  
SAMPLE DATE: August 22, 1994  
SAMPLE RECEIVED: August 29, 1994  
TIME RECEIVED: 10:05AM  
SAMPLE COLLECTED BY: Craig Bock - Customer  
SAMPLE NUMBER: See Below

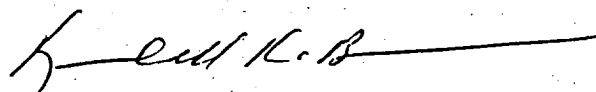
## RESULTS:

<u>Sample Number</u>	<u>Sample I.D.</u>	<u>TPH (mg/kg)</u>
40480	Sunray A #1A → Sunray A/1A/1A	60
40481	Florance B #1 → Florance B/1/1A	20
Detection Limit		10
40482	Sunray D #1A → Sunray D/1A/1A	1000
Detection Limit		100

## Quality Control Information

<u>Parameter</u>	<u>Sample Preservation</u>	<u>EPA Method</u>	<u>C.V. %</u>	<u>Standard Deviation</u>	<u>Spike Recovery %</u>	<u>Date of Analyses</u>	<u>Time of Analyses</u>	<u>Analyst</u>
TPH Extraction		3550				08/29/94	4:00PM	M. Hollingsworth
TPH	Cool to 4°C	418.1	0.03	± 0.13	97	08/30/94	2:30PM	M. Hollingsworth

Respectfully submitted,



Kendall K. Brown  
President

KKB/cr

**ERMI**

## Chain-of-Custody

**Sampler:** G. Ash  
(signature)

**Sampler:** G. Ash  
(signature)

Laboratory Use Only	Client Description	Sample Time	Analysis Requested	Preservative
40480	Suncoy A / IA / IA	11:25am	TPH Soil	4°C
40481	Florence B / IA / IA	11:55am	TPH soil	4°C
40482	Suncoy D / IA / IA	10:55am	TPH Soil	4°C
			*sample taken	
			on 8/22 per label *	
Relinquished by: (signature)	Craig A. Bock <i>G.A. Bock</i>	Received by:	Date	Time
Relinquished by: (signature)		Received by:	Date	Time
Relinquished by: (signature)		Received by:	Date	Time
Method of Shipment:	Shipped by:	Date	Time	
Received for Laboratory by:		Date	Time	
		8/29	10:20 am	

District I  
P.O. Box 1980, Hobbs, NM  
District II  
P.O. Drawer DD, Artesia, NM 88211  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

(Revised 3/9/94)

## PIT REMEDIATION AND CLOSURE REPORT

Operator: Meridian Oil Inc. Telephone: 326-9537  
Address: P.O. Box 4289, Farmington, New Mexico 87499-4289  
Facility Or: Sunray D #1A  
Well Name \_\_\_\_\_  
Location: Unit or Qtr/Qtr Sec F Sec 15 T 30N R 10W County Sandoval  
Pit Type: Separator ☒ Dehydrator ☒ Other \_\_\_\_\_  
Land Type: BLM ☒, State \_\_\_\_\_, Fee \_\_\_\_\_, Other \_\_\_\_\_

Pit Location: Pit dimensions: length 10, width 10, depth 8  
(Attach diagram) Reference: wellhead ☒, other \_\_\_\_\_  
Footage from reference: 68'  
Direction from reference: 170° Degrees ☒ East North ☒  
of  
\_\_\_\_\_ West South \_\_\_\_\_

Depth To Ground Water: Less than 50 feet (20 points)  
(Vertical distance from 50 feet to 99 feet (10 points)  
contaminants to seasonal Greater than 100 feet (0 Points) 10  
high water elevation of  
ground water) :

Wellhead Protection Area: Yes (20 points)  
(Less than 200 feet from a private No (0 points) 0  
domestic water source, or; less than  
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)  
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)  
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0  
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: \_\_\_\_\_ Date Completed: 8/22/94

Remediation Method: Excavation \_\_\_\_\_ Approx. cubic yards \_\_\_\_\_  
(Check all appropriate sections) Landfarmed \_\_\_\_\_ Insitu Bioremediation \_\_\_\_\_  
Other \_\_\_\_\_

Remediation Location: Onsite \_\_\_\_\_ Offsite \_\_\_\_\_  
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Ground Water Encountered: No \_\_\_\_\_ Yes \_\_\_\_\_ Depth \_\_\_\_\_

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)  
Sample location Center of Pit at the bottom.  
Sample depth 3 feet below the bottom surface of the pit  
Sample date 8/22/94 Sample time \_\_\_\_\_  
Sample Results

Benzene(ppm) \_\_\_\_\_  
Total BTEX(ppm) \_\_\_\_\_  
Field headspace(ppm) 0.7  
TPH 1000 ppm

Ground Water Sample: Yes \_\_\_\_\_ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9/20/94

SIGNATURE

Craig A. Bock

PRINTED NAME  
AND TITLE

Craig A. Bock  
Assoc. Environmental Rep