NO. OF COPIES RE	CEIVED	6					~	
DISTRIBUTI			NE	MEXICO OU CONS	EDVATION COMME	1011	30-0 Form C-101	185-24140
SANTAFE		7	NEW MEXICO OIL CONSERVATION COMMISSION					L-65
FILE		I = I					r	tte Type of Lease
U.N.G.S.		2					STATE	
1 MD OFFICE							L	Il & Gas Lease No.
SPERATOR		2						2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	51 15 1=1						TITIT	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							7//////	
1							7. Unit Agi	reement Name
b. Type of Well	DRILL X	₫		DEEPEN	PLU	G BACK		
OIL	OIL GAS XX OTHER SINGLE XX MULTIPLE						1	Lease Name
2. Name of Operator			OTHER		SINGLE XX	ZONE		ronL
MESA PETR	OLEUM C	- פפטי					9. Well No.	
3. Address of Operat	tor	JOIG.					15E	
1600 Linc	oln, 28	00 Li	ncoln Cent	er, Denver, Co.	lorado 80264		10. Field and Pool, or Wildcat BASIN DAKOTA	
4. Location of Well	UNIT LETT	F		1650 ,	NOR	ਾਪ	DASIN DAKUTA	
! {	ORII LEII	LR	LOC	ATEDF	EET FROM THENUN	.III LINE		
AND 1740	FEET FROM	THE	WEST LIN	IE OF SEC. 15	WP. 30N RGE.	11 ,,,,,,,		
		IIII	HHHH		riinniin	MAWN TTTTTTT	12. County	,,,,),
							SAN JUA	
		IIII			/////////////////////////////////////	++++++	mm	HHHH
		7////						
		777			9. Proposed Depth	19A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotary or C.T.
	777777	(1111)			6950	DAK	ATO	ROTARY
21. Elevations (Show	whether DF	, RT, etc.	Į.		1B. Drilling Contractor		22. Approx	x. Date Work will start
5812 GL			STAT	EWIDE	UNKNO	WN	Januar	ry 1, 1980
23.			P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HO	DLE	SIZE	OF CASING	WEIGHT PER FOOT	T			T
15		10 :		40.5	SETTING DEPT	H SACKS OF	300	SURFACE
9 7/8		7	=, -, -, -, -, -, -, -, -, -, -, -, -, -,	23	2400			
6 1/4		4	1/2	10.5	6950	- 	220 500	SURFACE
		i		10.5	1	l	500	2400
A 10" 900 casing. (will be comaterial v	series Operation Intaine Vill be	BOP von of d by i maint	will be inspresenters increasing tained on I on of the h	ed to a contract stalled and open will be check mud weight. A location to hand note will be contract to the contract of the co	erable for all ted daily. Any in adequate superior of the controlled by many of the controlled by the controlled by the controlled by the controlled by many of the controlled	y potential poly of months it situated and the situated a	al blowoud and wion. drillin	ut situation eighting g head.
V ABOVE SPACE DES	CRIBE PRO	POSED R PROGRA	PROGRAM: IF PE	ROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE BATA C	N PRESENT PROI	OUCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify that the	information	above i	s true and compl	ete to the best of my kno	wledge and belief.		 	
gned Jann	alele	ma	D	Title	AGENT	D	ate Dece	ember 21, 1979
(This	space for Si	iate Use)	1					
-	= 1	7 x	<i>{ </i>	≖ مدحد د	CAC INCOFFETAR OF	śī. # 3		
PPROVED BY	rah	<u> </u>	an	TITLE DEPUTY OIL 8	C CAD INDUCTION OF	n	Di	C 2 8 1979
ONDITIONS OF APPR	OVAL, IF	ANY:	U			Б	~ ! E	=७

STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter toundaries of the Section

Operator		ļ	Lease	Well No.	
	LEUM COMPANY		BRUINGTON FIRE	15-E	
Unit Letter	Section Towns	ship	Range	County	±3-8
F	15	30N	11W	San Juan	
Actual Footage Loca	ation of Well:				
1650	feet from the North	line and	1740 fee	t from the West	line
Ground Level Elev.	Producing Formation	I	Pool		Dedicated Acreage:
5812	- Dakota		Basin Dakota		329 322.32Acres
1. Outline the	e acreage dedicated to	the subject wel	l by colored pencil o	r hachure marks on 1	the plat below.
2. If more the interest an	an one lease is dedica d royalty).	ited to the well,	outline each and ide	ntify the ownership	thereof (both as to working
3. If more that	n one lease of differen ommunitization, unitizat	ownership is de ion, force-poolin	edicated to the well,	have the interests o	f all owners been consoli-
XX Yes	No If answer i	s "yes," type of	consolidation	COMMUNITIZATION	
If answer is	s "no" list the awnors		1. 1 .		
this form if	necessary.)	and tract descri	ptions which have ac	tually been consolid	lated. (Use reverse side of
forced pools	e will be assigned to the	e well until all i	nterests have been c	onsolidated (by con	munitization, unitization,
sion.	ng, or otherwise) or unti	a non-standard	unit, eliminating sucl	n interests, has been	approved by the Commis-
sion.					•
فالمراجعة المراقعة المراقعة		-			CERTIFIC TION
I	1		1		CERTIFICATION
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1740'			1 1	Position	EXAMPLIC (
			GEC281979	AGENT	
			NOW CON. COM		
	i		DIST. 3	<i>3</i>	TROLEUM COMPANY
	1		D:01. 0	Date	ZINOZZONI COM MIVI
	Sec.	1		Novembe	r 28, 1979
I			 		, .5,5
	1			\	·
	1	15	100	I hereby	certify that the well location
	ļ		U. 51 CT C C C C C C C C C C C C C C C C C C	shown on	this plat was platted from field
	1		EGE 29	notes of	actual surveys made by me or
	1		には、一般に	ed under my	supervision, and that the same
·	! :	1 '		is true a	nd correct to the best of my
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330 660 90	1320 1650 1980 2310			1 Sorte	