

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)	Other (Please explain)
Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease #
Bruington	15E	Basin Dakota	State, Federal or Fee Fee	NM0194
Unit Letter	1650	Feet From The North Line and	1740	Feet From The West
Line of Section	15	Township	30N	Range
			11W	NMPM, San Juan

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P.O. Box 90, Farmington, NM 87401
Well produces oil or liquids, and location of tanks.	Is gas actually connected? When
Unit F, Sec. 15, Twp. 30N, Rge. 11W	No

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Drill Re
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-30-81	10-16-81 / 1-2-82	6950'	6910'					
Productions (D) RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5812" GR	Dakota-Graneros	6664'	6605'					
Productions	Depth Casing Shoe							
6796-6878, 6750-6794; 6664-6678	6946'							

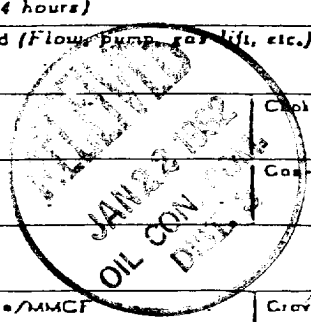
TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	320'	240 sxs Class "B"
7-7/8"	5-1/2"	6946'	740 sxs 50-50 Poz
Tubing	2-1/16"	6605'	

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 60% of total volume of load gas for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow Pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
331	3 hrs	-0-	42°
Testing Method (pilot, back pr.)	Tubing Pressure (E shut-in)	Casing Pressure (E shut-in)	Choke Size
Back pressure	2041 psi	N/A	.075



CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

[Signature]
 Division Production Supervisor
 (Title)
 1-19-82
 (Date)

OIL CONSERVATION DIVISION

APPROVED JAN 22 1982
 Original Signed by FRANK T. CHAVEZ
 BY _____
 SUPERVISOR DISTRICT # 3
 TITLE _____

This form is to be filled in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt. tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
 Separate Form C-104 must be filled for each pool in mult.