

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NMO 1940	
7. Unit Agreement Name	
8. Farm or Lease Name Bruington	
9. Well No. 15E	
10. Field and Pool, or other Blanco Basin Dakota, Mesaverde	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
1660 Lincoln St. #2800, Denver CO 80264

4. Location of Well
UNIT LETTER F 1650 FEET FROM THE north LINE AND 1740 FEET FROM
THE west LINE, SECTION 15 TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5812' GR

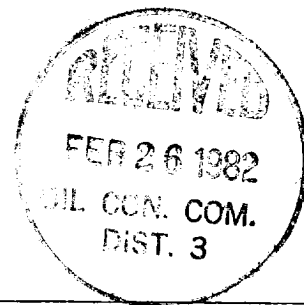
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Request dual completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded on 9/30/81. Drilled 12 1/4" hole to 325', set 8-5/8" surface casing at 320'. Cemented casing with 240 sacks class "B". Circulated 12 barrels to the surface. Drilled a 7-7/8" hole to TD of 6950' on 10/16/81. Set 5 1/2" production casing to 6946', float collar at 6910', and DV tools at 5013' and 2423'. Cemented first stage with 220 sacks 50-50 pozmix. Cemented second stage with 520 sacks 50-50 pozmix. Cemented third stage with 450 sacks class "B", tailed in with 50 sacks Neat. Circulated 20 barrels cement to the surface. Well productive in both Basin Dakota and Blanco Mesaverde formations, request that the well be permitted as dual completion.

Submitt form C-107



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy Nordman TITLE Regulatory Coordinator DATE 2/19/82

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 26 1982

CONDITIONS OF APPROVAL, IF ANY: