Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT P.O. BOX 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Ecom C 105
Form C-105
Revised 01 01 90

DISTRICT II									5. Indicate Type of Lease						
Santa Fe. NM 87505						5. "	STATE FEE								
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410									6.	State Oil				Y FEE	
WFII	COMPL	FTION	OP DEC	OMPLETIC	N DE	DODT A	15.1.6.6								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL															
									7.	Lease Name	Or Ur	nit Agreen	nent Name		
OIL WELL GAS WELL \ OTHER b. TYPE OF COMPLETION:															
NEW WORK DEEP- DIFF.										BRUINGON #15E					
WELL OVER N EN RESVE OTHER												,			
2. NAME OF OPERATOR										API WELL N					
CONOCO INC.															
3. ADDRESS OF OPERATOR										30-045-24140 9. FIELD AND POOL, OR WILDCAT					
10 DESTA DRIVE, STE, 100W, MIDLAND, TX 79705 (915) 686-5424															
4. WELL LOCATION										BLANCO MESA VERDE					
UNIT LETTER 'F' 1740' Feet From The SOUTH Line and 1650' Feet From the NORTH Line															
									the NO	IKIH Lin	е				
	ON <u>15</u>			30N			NMF	M	_S/	AN JUAN	_ C	ounty			
10. DATE SPUDDE	-	TE T.D. ACHED	12. DAT	E COMPL. (Read	ly to prod.)	13. E	LEV. (DF, RI	KB, RT	, GR, ETC)	•	14.	ELEV CA	SINGHEA	<u> </u>	
09-30-81	1	0-16-97		9-26-97				812' (12' GR		
15. TOTAL DEPTH,	MD & TVD		6 PLUG BA	CK T.D. MD. &	47 151	W. W. T. D									
	950'	'	TVD	CR T.D. NID. Q	17. IF I	MULTIPLE CO	MPL. HOW !	MANY	ZONES?	18. INTI					
19. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*									ì	TARY OLS		CABLE			
19. PRODUCING	INTERVAL(S)	OF THIS CO	MPLETION	TOP, BOTTOM,	NAME (M	D AND TVD)*							TOOLS		
4165' - 4604' MESA VERDE									20. WAS DIRECTIONAL SURVEY MADE						
21. TYPE ELECTRIC AND OTHER LOGS RUN										1					
OTHER LOGS RUN										22. WAS WELL CORED					
23.				CASING D	ECOD	<u> </u>									
CASING SIZE	WEI	GHT, LB/FT	-	CASING R	ECOR	(Report al	strings set	in we							
8-5/8"				320'			SIZE			CEMENTING RECORD				PULLED	
5-1/2"				6946'		13-3/4"			240 SXS						
10.0# 6946					7-7/8"					740 SXS	<u>`</u>				
24.	24. LINER RECO					25.									
SIZE	TOP (MD)	D) BOTTOM (MD) SACKS (SACKS CEMEN				IZE I	TUBING RECORD DEPTH SET (MD)			PACKER S	ET (MD)		
		-						2-	-3/8	4136' I			659		
26. PERFORATION RECORD (Interval, size and number)					127	4.010			6750' FOR DHC						
27. ACID, SHOT, FRACTURE, C DEPTH INTERVAL (MD)								E, CEMENT	SQUEEZE	ETC.	2 1/11/19 65				
SEE ATTACHED SHEET								AMOU	NI ANI	KIND OF	MATERIAL	VSED :			
							· · · · · · · · · · · · · · · · · · ·	 	10)	匠心	7 51	WE			
20.		* .	.	PRODUC	TION	 -				<u></u>	<u> 1nL</u>				
DATE FIRST PRODU	JCTION	PRODUC	TION METHO	D (Flowing, gas li	ift oumpin	O - Size and h	(DO of ourse)				nn	UE		1997	
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, 99-20-97 FLOWING						t, pumping - size, and type or pump)				WELL STAT Producing			-		
DATE OF TEST	HOURS TES	TED C	HOKE SIZE	PROD'N FOR	TEST	OIL - BBL	GAS	- MCF		WATER - BE			M_{\odot}	<u>, 10) Y</u>	
9-19-97	24 HR	s	1/2"	PERIOD	-	Ī							%\F&F\G \$\T\G\T	_	
FLOW. TUBING	W. TUBING CASING PRESSURE			CALCULATED 24 - HR		OIL - BBL		GAS - MCF		WATER - BBL OIL GRA			VITY - API (CORR)		
PRESS RATE									I VVA.I		Oil	. GRAVIT	Y - API (C	ORR)	
70 DISPOSITION OF CAS (0.14)										48					
29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED								TI	EST WITN	ST WITNESSED BY					
30. LIST OF ATTACHMENTS								len Papp /	Papp / Synergy Operating						
D. LIST OF ATTACHMENTS															
SUMMARY 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
oo. I nereby certify t	hat the foregoing	ng and attac	hed informati	on is complete an	d correct s	s determined	rom all availa	ble re	cords						
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TITLE DEBRA BEMENDERFER, As Agent for Conoco Inc. DATE 10-09-97