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District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT
OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Conoco Inc. OGRID #: 005073
Address: 10 Desta Drive, Suite 100W, Midland, TX 79705-4500
Contact Party: Ray Rosato Phone: 915/686-6116
- II. Name of Well: Bruington 15E API #: 30-045-24140
Location of Well: Unit Letter F, 1450 Feet from the North line and 1850 feet from the West line.
Section 15, Township 30N, Range 11W, NMPM, San Juan County
- III. Date Workover Procedures Commenced: 9/12/97
Date Workover Procedures were Completed: 9/17/97 (est.)
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
Reperf/Acidize - See attached
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
See attached
- VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

State of Texas)
County of Midland) ss.

Tammy Kitchens, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Tammy Kitchens
(Name)

Sr. Gas Assistant
(Title)

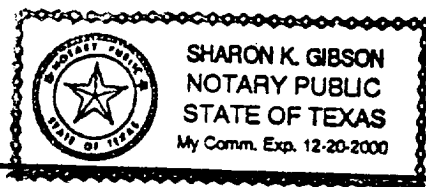
RECEIVED
SEP 9 1998
OIL CON. DIV.
DIST. 3

SUBSCRIBED AND SWORN TO before me this 8th day of Sept, 1998

Sharon K. Gibson

Notary Public

My Commission expires: 12-20-2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/12/98

SSS
District Supervisor, District 3
Oil Conservation Division

Date: 9/15/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

1. **Pre Work**

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H₂S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. **Pull Tubing**

- A. RU. Blow well down and kill with minimum amount of 1% KCl. NU BOP's
- B. POOH with PLO combination tubing string (2" x 1.65"), laying down.
- C. POOH with Dakota 2" string, pulling out of Model "D" production packer @ 6590'. Lay down tubing string.

3. **Mill & Remove Model "D" Production Packer**

- A. PU 2-3/8" workstring with milling tool to retrieve the packer body. Tag top of packer @ 6590'.
- B. Mill and retrieve packer.

4. **Clean Out, Set Cast Iron Bridge Plug, and Test Casing**

- B. TIH with workstring and set CIBP @ 4430' and pressure test plug and casing to 500 psi. If casing did not hold, call engineering, isolate leak, and prepare to squeeze.

5. **Squeeze 5 1/2" Casing**

- A. RU wireline company and shoot circulation holes @ 3800' 4 spf (4-.46" holes), and squeeze holes, 4 spf (4-.46" holes) @ 4300'.
- B. TIH with workstring and set cement retainer at 4280', establish circulation.
- C. Squeeze cement, 200 sxs 13.4#/gal., 50 50 pause, yield + or - 1.3
- D. Pull up out of cement retainer and circulate hole clean with 1% KCL water.
- E. When hole is clean, POOH standing back workstring. SD wait on cement.

6. **Drill Out and Test Squeeze**

- A. Pressure test casing to 500 psi. If casing did not hold, call engineering, isolate leak, and prepare to re-squeeze.
- B. PU 4 3/4" bit on workstring and RIH. Tag top of cement retainer, DO and clean out to top of CIBP @ 4430'.
- C. Pressure test casing to 500 psi. If casing did not hold, call engineering, isolate leak, and prepare to re-squeeze.
- D. Run CBL if necessary to verify cement coverage.

7. **Perforate Menefee**

RU wireline company and perforate the Menefee with 21 select fire shots using a 3 1/8" HSC w/ .37" holes as follows:

4165', 68', 75', 84', 88', 94',
4234', 40', 44', 98',
4300', 50', 59', 69', 80', 83', 86', 89', 91', 93', 96',

8. **Acidize and Frac Menefee**

PU 5 1/2" treating packer on workstring and RIH. Position TP @ 4400' and spot 300 G of 15% HCL w/ additives across perforations. PUH and set TP @ 4140' and acidize perforations w/ 1500 G 15% HCL w/ additives dropping 33-1.1 SG balls evenly spaced throughout the job. Release TP, RIH and knock balls from perfs, POOH.

Perform frac according to attached procedure.

Note: Check temperature and chemical composition of frac water. Heat water if necessary to 75 degrees F.

Flowback clean up and test until stabilized rate is obtained.

9. **Drill Out Cast Iron Bridge Plug**

RIH w/ workstring with 4-3/4" bit and float valve 1 jt off bottom. Tag fill. Install float valve at top of tubing string. Clean sand off CIBP @ 4430' Drill out CIBP and push down to 6750' and pull out of hole when tight spot is encountered at 6750' - 6768' if not encountered clean out to PBTD @ 6908' POOH. Lay down work string if you get past 6880'.

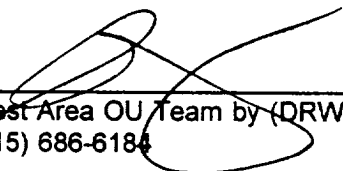
If tight spot was encountered @ 6750' - 6768' RIH with workstring and clean out to bottom with 4-1/2" bit (PBTD 6908'), POOH work string laying down.

MENEFEE Pay Add

August 29, 1997

10. **Return Well to Production**

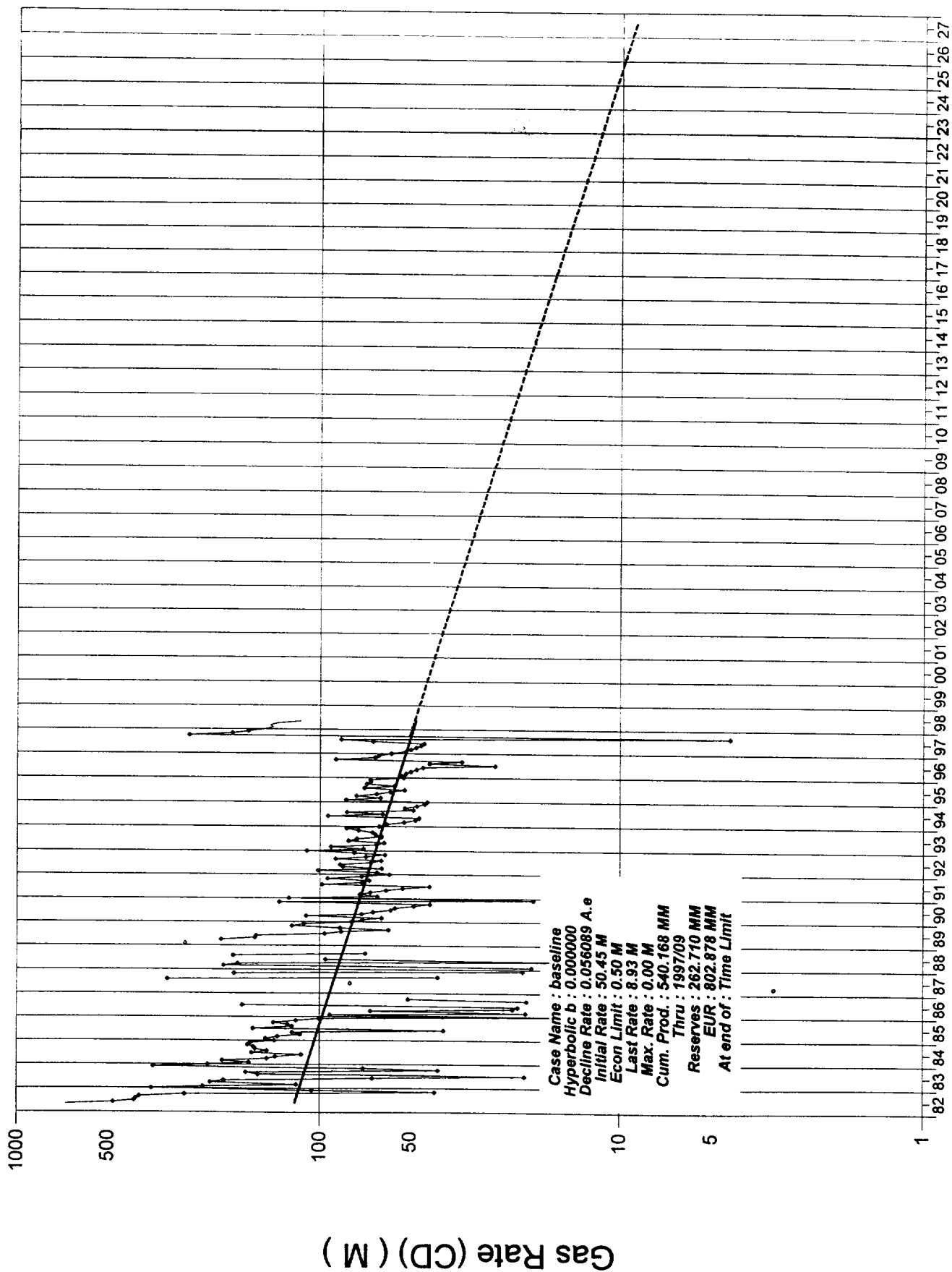
Run 2-3/8" production tubing assembly to 6770' with plunger lift seating nipple one joint up from bottom and swab well in. Monitor well for rate at least one week. If well is not on Watt system, rig up test monitoring equipment to sales meter. Change orifice plate, if necessary. Double check separating/compression facilities— notify engineering for assistance, if needed, in making equipment changes. Notify Prod Specialist and Operator.



West Area OU Team by (DRW)
(915) 686-6184

cc: Well File, Tommy Brooks (Farmington), Greg Vick (Farmington)

BRUINGTON 15E



End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
Schedule: # 1						
1997/10	50.21	50.27	1.56	541.7	261.2	1
1997/11	49.97	50.14	1.50	543.2	259.6	1
1997/12	49.73	49.79	1.54	544.8	258.1	1
1998/ 1	49.49	49.61	1.54	546.3	256.6	1
1998/ 2	49.25	49.54	1.39	547.7	255.2	1
1998/ 3	49.01	48.96	1.52	549.2	253.7	1
1998/ 4	48.78	48.95	1.47	550.7	252.2	1
1998/ 5	48.55	48.61	1.51	552.2	250.7	1
1998/ 6	48.31	48.48	1.45	553.6	249.2	1
1998/ 7	48.08	48.14	1.49	555.1	247.7	1
1998/ 8	47.85	47.97	1.49	556.6	246.3	1
1998/ 9	47.62	47.79	1.43	558.1	244.8	1
1998/10	47.39	47.45	1.47	559.5	243.3	1
1998/11	47.16	47.33	1.42	561.0	241.9	1
1998/12	46.94	47.00	1.46	562.4	240.5	1
1999/ 1	46.71	46.83	1.45	563.9	239.0	1
1999/ 2	46.49	46.76	1.31	565.2	237.7	1
1999/ 3	46.27	46.22	1.43	566.6	236.3	1
1999/ 4	46.04	46.20	1.39	568.0	234.9	1
1999/ 5	45.82	45.88	1.42	569.4	233.5	1
1999/ 6	45.60	45.76	1.37	570.8	232.1	1
1999/ 7	45.38	45.44	1.41	572.2	230.7	1
1999/ 8	45.17	45.28	1.40	573.6	229.3	1
1999/ 9	44.95	45.11	1.35	574.9	227.9	1
1999/10	44.73	44.79	1.39	576.3	226.5	1
1999/11	44.52	44.67	1.34	577.7	225.2	1
1999/12	44.31	44.36	1.38	579.1	223.8	1
2000/ 1	44.09	44.20	1.37	580.4	222.5	1
2000/ 2	43.88	44.08	1.28	581.7	221.2	1
2000/ 3	43.67	43.68	1.35	583.1	219.8	1
2000/ 4	43.46	43.61	1.31	584.4	218.5	1
2000/ 5	43.25	43.31	1.34	585.7	217.2	1
2000/ 6	43.04	43.20	1.30	587.0	215.9	1
2000/ 7	42.84	42.90	1.33	588.3	214.5	1
2000/ 8	42.63	42.74	1.32	589.7	213.2	1
2000/ 9	42.43	42.58	1.28	590.9	211.9	1
2000/10	42.22	42.28	1.31	592.2	210.6	1
2000/11	42.02	42.17	1.27	593.5	209.4	1
2000/12	41.82	41.88	1.30	594.8	208.1	1
2001/ 1	41.62	41.72	1.29	596.1	206.8	1
2001/ 2	41.42	41.66	1.17	597.3	205.6	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2004/ 9	33.68	33.80	1.01	646.3	156.6	1
2004/10	33.52	33.56	1.04	647.3	155.6	1
2004/11	33.36	33.47	1.00	648.3	154.6	1
2004/12	33.20	33.24	1.03	649.4	153.5	1
2005/ 1	33.04	33.12	1.03	650.4	152.5	1
2005/ 2	32.88	33.07	0.93	651.3	151.6	1
2005/ 3	32.72	32.69	1.01	652.3	150.6	1
2005/ 4	32.57	32.68	0.98	653.3	149.6	1
2005/ 5	32.41	32.45	1.01	654.3	148.6	1
2005/ 6	32.25	32.37	0.97	655.3	147.6	1
2005/ 7	32.10	32.14	1.00	656.3	146.6	1
2005/ 8	31.94	32.02	0.99	657.3	145.6	1
2005/ 9	31.79	31.90	0.96	658.2	144.7	1
2005/10	31.64	31.68	0.98	659.2	143.7	1
2005/11	31.49	31.60	0.95	660.2	142.7	1
2005/12	31.34	31.38	0.97	661.1	141.7	1
2006/ 1	31.19	31.26	0.97	662.1	140.8	1
2006/ 2	31.04	31.22	0.87	663.0	139.9	1
2006/ 3	30.89	30.85	0.96	663.9	139.0	1
2006/ 4	30.74	30.85	0.93	664.9	138.0	1
2006/ 5	30.59	30.63	0.95	665.8	137.1	1
2006/ 6	30.44	30.55	0.92	666.7	136.2	1
2006/ 7	30.30	30.34	0.94	667.7	135.2	1
2006/ 8	30.15	30.23	0.94	668.6	134.3	1
2006/ 9	30.01	30.11	0.90	669.5	133.4	1
2006/10	29.86	29.90	0.93	670.4	132.5	1
2006/11	29.72	29.82	0.89	671.3	131.6	1
2006/12	29.58	29.62	0.92	672.2	130.6	1
2007/ 1	29.44	29.51	0.91	673.2	129.7	1
2007/ 2	29.29	29.47	0.83	674.0	128.9	1
2007/ 3	29.15	29.12	0.90	674.9	128.0	1
2007/ 4	29.01	29.12	0.87	675.8	127.1	1
2007/ 5	28.88	28.91	0.90	676.7	126.2	1
2007/ 6	28.74	28.84	0.87	677.5	125.4	1
2007/ 7	28.60	28.64	0.89	678.4	124.5	1
2007/ 8	28.46	28.53	0.88	679.3	123.6	1
2007/ 9	28.33	28.42	0.85	680.1	122.7	1
2007/10	28.19	28.23	0.88	681.0	121.9	1
2007/11	28.05	28.15	0.84	681.9	121.0	1
2007/12	27.92	27.96	0.87	682.7	120.1	1
2008/ 1	27.79	27.85	0.86	683.6	119.3	1
2008/ 2	27.65	27.78	0.81	684.4	118.5	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2008/ 3	27.52	27.52	0.85	685.3	117.6	1
2008/ 4	27.39	27.48	0.82	686.1	116.8	1
2008/ 5	27.26	27.29	0.85	686.9	116.0	1
2008/ 6	27.13	27.22	0.82	687.7	115.1	1
2008/ 7	27.00	27.03	0.84	688.6	114.3	1
2008/ 8	26.87	26.93	0.83	689.4	113.5	1
2008/ 9	26.74	26.83	0.80	690.2	112.7	1
2008/10	26.61	26.64	0.83	691.0	111.8	1
2008/11	26.48	26.57	0.80	691.8	111.0	1
2008/12	26.35	26.39	0.82	692.7	110.2	1
2009/ 1	26.23	26.29	0.81	693.5	109.4	1
2009/ 2	26.10	26.25	0.74	694.2	108.7	1
2009/ 3	25.98	25.95	0.80	695.0	107.9	1
2009/ 4	25.85	25.94	0.78	695.8	107.1	1
2009/ 5	25.73	25.76	0.80	696.6	106.3	1
2009/ 6	25.60	25.69	0.77	697.4	105.5	1
2009/ 7	25.48	25.51	0.79	698.2	104.7	1
2009/ 8	25.36	25.42	0.79	698.9	103.9	1
2009/ 9	25.24	25.32	0.76	699.7	103.2	1
2009/10	25.12	25.15	0.78	700.5	102.4	1
2009/11	25.00	25.08	0.75	701.2	101.6	1
2009/12	24.88	24.91	0.77	702.0	100.9	1
2010/ 1	24.76	24.82	0.77	702.8	100.1	1
2010/ 2	24.64	24.78	0.69	703.5	99.4	1
2010/ 3	24.52	24.49	0.76	704.2	98.7	1
2010/ 4	24.40	24.49	0.73	705.0	97.9	1
2010/ 5	24.28	24.32	0.75	705.7	97.2	1
2010/ 6	24.17	24.25	0.73	706.4	96.4	1
2010/ 7	24.05	24.08	0.75	707.2	95.7	1
2010/ 8	23.94	23.99	0.74	707.9	94.9	1
2010/ 9	23.82	23.90	0.72	708.6	94.2	1
2010/10	23.71	23.74	0.74	709.4	93.5	1
2010/11	23.59	23.68	0.71	710.1	92.8	1
2010/12	23.48	23.51	0.73	710.8	92.1	1
2011/ 1	23.37	23.42	0.73	711.5	91.3	1
2011/ 2	23.25	23.39	0.65	712.2	90.7	1
2011/ 3	23.14	23.12	0.72	712.9	90.0	1
2011/ 4	23.03	23.11	0.69	713.6	89.3	1
2011/ 5	22.92	22.95	0.71	714.3	88.6	1
2011/ 6	22.81	22.89	0.69	715.0	87.9	1
2011/ 7	22.70	22.73	0.70	715.7	87.2	1
2011/ 8	22.59	22.65	0.70	716.4	86.5	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2011/ 9	22.49	22.56	0.68	717.1	85.8	1
2011/10	22.38	22.41	0.69	717.8	85.1	1
2011/11	22.27	22.35	0.67	718.5	84.4	1
2011/12	22.16	22.19	0.69	719.1	83.7	1
2012/ 1	22.06	22.11	0.69	719.8	83.0	1
2012/ 2	21.95	22.05	0.64	720.5	82.4	1
2012/ 3	21.85	21.85	0.68	721.2	81.7	1
2012/ 4	21.74	21.82	0.65	721.8	81.1	1
2012/ 5	21.64	21.67	0.67	722.5	80.4	1
2012/ 6	21.53	21.61	0.65	723.1	79.8	1
2012/ 7	21.43	21.46	0.67	723.8	79.1	1
2012/ 8	21.33	21.38	0.66	724.5	78.4	1
2012/ 9	21.22	21.30	0.64	725.1	77.8	1
2012/10	21.12	21.15	0.66	725.7	77.1	1
2012/11	21.02	21.09	0.63	726.4	76.5	1
2012/12	20.92	20.95	0.65	727.0	75.8	1
2013/ 1	20.82	20.87	0.65	727.7	75.2	1
2013/ 2	20.72	20.84	0.58	728.3	74.6	1
2013/ 3	20.62	20.60	0.64	728.9	74.0	1
2013/ 4	20.52	20.59	0.62	729.5	73.4	1
2013/ 5	20.42	20.45	0.63	730.2	72.7	1
2013/ 6	20.32	20.40	0.61	730.8	72.1	1
2013/ 7	20.23	20.25	0.63	731.4	71.5	1
2013/ 8	20.13	20.18	0.63	732.0	70.9	1
2013/ 9	20.03	20.10	0.60	732.6	70.3	1
2013/10	19.94	19.96	0.62	733.2	69.6	1
2013/11	19.84	19.91	0.60	733.8	69.0	1
2013/12	19.75	19.77	0.61	734.4	68.4	1
2014/ 1	19.65	19.70	0.61	735.1	67.8	1
2014/ 2	19.56	19.67	0.55	735.6	67.3	1
2014/ 3	19.46	19.44	0.60	736.2	66.7	1
2014/ 4	19.37	19.44	0.58	736.8	66.1	1
2014/ 5	19.28	19.30	0.60	737.4	65.5	1
2014/ 6	19.18	19.25	0.58	738.0	64.9	1
2014/ 7	19.09	19.12	0.59	738.6	64.3	1
2014/ 8	19.00	19.05	0.59	739.2	63.7	1
2014/ 9	18.91	18.98	0.57	739.7	63.2	1
2014/10	18.82	18.84	0.58	740.3	62.6	1
2014/11	18.73	18.79	0.56	740.9	62.0	1
2014/12	18.64	18.66	0.58	741.5	61.4	1
2015/ 1	18.55	18.59	0.58	742.0	60.8	1
2015/ 2	18.46	18.57	0.52	742.5	60.3	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2015/ 3	18.37	18.35	0.57	743.1	59.8	1
2015/ 4	18.28	18.35	0.55	743.7	59.2	1
2015/ 5	18.20	18.22	0.56	744.2	58.6	1
2015/ 6	18.11	18.17	0.55	744.8	58.1	1
2015/ 7	18.02	18.05	0.56	745.3	57.5	1
2015/ 8	17.94	17.98	0.56	745.9	57.0	1
2015/ 9	17.85	17.91	0.54	746.4	56.4	1
2015/10	17.76	17.79	0.55	747.0	55.9	1
2015/11	17.68	17.74	0.53	747.5	55.4	1
2015/12	17.59	17.62	0.55	748.1	54.8	1
2016/ 1	17.51	17.55	0.54	748.6	54.3	1
2016/ 2	17.43	17.51	0.51	749.1	53.8	1
2016/ 3	17.34	17.34	0.54	749.7	53.2	1
2016/ 4	17.26	17.32	0.52	750.2	52.7	1
2016/ 5	17.18	17.20	0.53	750.7	52.2	1
2016/ 6	17.09	17.15	0.51	751.2	51.7	1
2016/ 7	17.01	17.03	0.53	751.7	51.1	1
2016/ 8	16.93	16.97	0.53	752.3	50.6	1
2016/ 9	16.85	16.91	0.51	752.8	50.1	1
2016/10	16.77	16.79	0.52	753.3	49.6	1
2016/11	16.69	16.74	0.50	753.8	49.1	1
2016/12	16.61	16.63	0.52	754.3	48.6	1
2017/ 1	16.53	16.57	0.51	754.8	48.0	1
2017/ 2	16.45	16.54	0.46	755.3	47.6	1
2017/ 3	16.37	16.35	0.51	755.8	47.1	1
2017/ 4	16.29	16.35	0.49	756.3	46.6	1
2017/ 5	16.21	16.23	0.50	756.8	46.1	1
2017/ 6	16.13	16.19	0.49	757.3	45.6	1
2017/ 7	16.06	16.08	0.50	757.8	45.1	1
2017/ 8	15.98	16.02	0.50	758.3	44.6	1
2017/ 9	15.90	15.96	0.48	758.8	44.1	1
2017/10	15.83	15.85	0.49	759.2	43.6	1
2017/11	15.75	15.81	0.47	759.7	43.2	1
2017/12	15.68	15.70	0.49	760.2	42.7	1
2018/ 1	15.60	15.64	0.48	760.7	42.2	1
2018/ 2	15.53	15.62	0.44	761.1	41.7	1
2018/ 3	15.45	15.43	0.48	761.6	41.3	1
2018/ 4	15.38	15.43	0.46	762.1	40.8	1
2018/ 5	15.30	15.32	0.48	762.5	40.3	1
2018/ 6	15.23	15.28	0.46	763.0	39.9	1
2018/ 7	15.16	15.18	0.47	763.5	39.4	1
2018/ 8	15.08	15.12	0.47	763.9	38.9	1

End Of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	#	1
2018/ 9	15.01	15.06	0.45	764.4	38.5	#	1
2018/10	14.94	14.96	0.46	764.9	38.0	#	1
2018/11	14.87	14.92	0.45	765.3	37.6	#	1
2018/12	14.80	14.82	0.46	765.8	37.1	#	1
2019/ 1	14.73	14.76	0.46	766.2	36.7	#	1
2019/ 2	14.65	14.74	0.41	766.6	36.2	#	1
2019/ 3	14.58	14.57	0.45	767.1	35.8	#	1
2019/ 4	14.51	14.56	0.44	767.5	35.4	#	1
2019/ 5	14.44	14.46	0.45	768.0	34.9	#	1
2019/ 6	14.38	14.43	0.43	768.4	34.5	#	1
2019/ 7	14.31	14.33	0.44	768.8	34.0	#	1
2019/ 8	14.24	14.27	0.44	769.3	33.6	#	1
2019/ 9	14.17	14.22	0.43	769.7	33.2	#	1
2019/10	14.10	14.12	0.44	770.2	32.7	#	1
2019/11	14.03	14.08	0.42	770.6	32.3	#	1
2019/12	13.97	13.98	0.43	771.0	31.9	#	1
2020/ 1	13.90	13.93	0.43	771.4	31.4	#	1
2020/ 2	13.83	13.90	0.40	771.8	31.0	#	1
2020/ 3	13.77	13.77	0.43	772.3	30.6	#	1
2020/ 4	13.70	13.75	0.41	772.7	30.2	#	1
2020/ 5	13.63	13.65	0.42	773.1	29.8	#	1
2020/ 6	13.57	13.62	0.41	773.5	29.4	#	1
2020/ 7	13.50	13.52	0.42	773.9	28.9	#	1
2020/ 8	13.44	13.47	0.42	774.4	28.5	#	1
2020/ 9	13.37	13.42	0.40	774.8	28.1	#	1
2020/10	13.31	13.33	0.41	775.2	27.7	#	1
2020/11	13.25	13.29	0.40	775.6	27.3	#	1
2020/12	13.18	13.20	0.41	776.0	26.9	#	1
2021/ 1	13.12	13.15	0.41	776.4	26.5	#	1
2021/ 2	13.06	13.13	0.37	776.8	26.1	#	1
2021/ 3	12.99	12.98	0.40	777.2	25.7	#	1
2021/ 4	12.93	12.98	0.39	777.5	25.3	#	1
2021/ 5	12.87	12.89	0.40	777.9	24.9	#	1
2021/ 6	12.81	12.85	0.39	778.3	24.5	#	1
2021/ 7	12.75	12.76	0.40	778.7	24.2	#	1
2021/ 8	12.69	12.72	0.39	779.1	23.8	#	1
2021/ 9	12.62	12.67	0.38	779.5	23.4	#	1
2021/10	12.56	12.58	0.39	779.9	23.0	#	1
2021/11	12.50	12.55	0.38	780.3	22.6	#	1
2021/12	12.44	12.46	0.39	780.7	22.2	#	1
2022/ 1	12.38	12.41	0.38	781.0	21.8	#	1
2022/ 2	12.32	12.40	0.35	781.4	21.5	#	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2022/ 3	12.27	12.25	0.38	781.8	21.1	1
2022/ 4	12.21	12.25	0.37	782.1	20.7	1
2022/ 5	12.15	12.16	0.38	782.5	20.4	1
2022/ 6	12.09	12.13	0.36	782.9	20.0	1
2022/ 7	12.03	12.05	0.37	783.2	19.6	1
2022/ 8	11.97	12.00	0.37	783.6	19.3	1
2022/ 9	11.92	11.96	0.36	784.0	18.9	1
2022/10	11.86	11.87	0.37	784.3	18.5	1
2022/11	11.80	11.84	0.36	784.7	18.2	1
2022/12	11.75	11.76	0.36	785.1	17.8	1
2023/ 1	11.69	11.72	0.36	785.4	17.4	1
2023/ 2	11.63	11.70	0.33	785.8	17.1	1
2023/ 3	11.58	11.57	0.36	786.1	16.8	1
2023/ 4	11.52	11.56	0.35	786.5	16.4	1
2023/ 5	11.47	11.48	0.36	786.8	16.1	1
2023/ 6	11.41	11.45	0.34	787.2	15.7	1
2023/ 7	11.36	11.37	0.35	787.5	15.4	1
2023/ 8	11.30	11.33	0.35	787.9	15.0	1
2023/ 9	11.25	11.29	0.34	788.2	14.7	1
2023/10	11.19	11.21	0.35	788.6	14.3	1
2023/11	11.14	11.18	0.34	788.9	14.0	1
2023/12	11.09	11.10	0.34	789.2	13.6	1
2024/ 1	11.03	11.06	0.34	789.6	13.3	1
2024/ 2	10.98	11.03	0.32	789.9	13.0	1
2024/ 3	10.93	10.93	0.34	790.2	12.6	1
2024/ 4	10.88	10.91	0.33	790.6	12.3	1
2024/ 5	10.82	10.84	0.34	790.9	12.0	1
2024/ 6	10.77	10.81	0.32	791.2	11.7	1
2024/ 7	10.72	10.73	0.33	791.6	11.3	1
2024/ 8	10.67	10.69	0.33	791.9	11.0	1
2024/ 9	10.62	10.65	0.32	792.2	10.7	1
2024/10	10.57	10.58	0.33	792.5	10.3	1
2024/11	10.52	10.55	0.32	792.8	10.0	1
2024/12	10.46	10.48	0.32	793.2	9.7	1
2025/ 1	10.41	10.44	0.32	793.5	9.4	1
2025/ 2	10.36	10.43	0.29	793.8	9.1	1
2025/ 3	10.31	10.30	0.32	794.1	8.8	1
2025/ 4	10.27	10.30	0.31	794.4	8.5	1
2025/ 5	10.22	10.23	0.32	794.7	8.1	1
2025/ 6	10.17	10.20	0.31	795.0	7.8	1
2025/ 7	10.12	10.13	0.31	795.4	7.5	1
2025/ 8	10.07	10.09	0.31	795.7	7.2	1

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf	
2025/ 9	10.02	10.06	0.30	796.0	6.9	1
2025/10	9.97	9.99	0.31	796.3	6.6	1
2025/11	9.93	9.96	0.30	796.6	6.3	1
2025/12	9.88	9.89	0.31	796.9	6.0	1
2026/ 1	9.83	9.85	0.31	797.2	5.7	1
2026/ 2	9.78	9.84	0.28	797.5	5.4	1
2026/ 3	9.74	9.73	0.30	797.8	5.1	1
2026/ 4	9.69	9.72	0.29	798.1	4.8	1
2026/ 5	9.64	9.66	0.30	798.4	4.5	1
2026/ 6	9.60	9.63	0.29	798.6	4.2	1
2026/ 7	9.55	9.56	0.30	798.9	3.9	1
2026/ 8	9.51	9.53	0.30	799.2	3.6	1
2026/ 9	9.46	9.49	0.28	799.5	3.4	1
2026/10	9.41	9.43	0.29	799.8	3.1	1
2026/11	9.37	9.40	0.28	800.1	2.8	1
2026/12	9.32	9.34	0.29	800.4	2.5	1
2027/ 1	9.28	9.30	0.29	800.7	2.2	1
2027/ 2	9.23	9.29	0.26	800.9	1.9	1
2027/ 3	9.19	9.18	0.28	801.2	1.7	1
2027/ 4	9.15	9.18	0.28	801.5	1.4	1
2027/ 5	9.10	9.11	0.28	801.8	1.1	1
2027/ 6	9.06	9.09	0.27	802.1	0.8	1
2027/ 7	9.02	9.03	0.28	802.3	0.5	1
2027/ 8	8.97	8.99	0.28	802.6	0.3	1
2027/ 9	8.93	8.96	0.27	802.9	0.0	1