

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
LAND STATE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name Morris A	Well No. 11	Pool Name, including Formation Aztec Pictured Cliffs	Kind of Lease State/Federal/other Fee	Lease No. SF 078138
Location Unit Letter <u>J</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1805</u> Feet From The <u>East</u> Line of Section <u>29</u> Township <u>30N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> Sec. <u>29</u> Twp. <u>30N</u> Rge. <u>11W</u> Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 11-28-80	Date Compl. Ready to Prod. 1-27-81	Total Depth 2271	P.B.T.D. 2261					
Elevations (DF, RKB, RT, GR, etc.) 5840' GL	Name of Producing Formation Pictured Cliffs	Top <u>XX</u> /Gas Pay 2129'	Tubing Depth Tubingless					
Perforations 2129, 2133, 2136, 2148, 2152, 2156' W/1 SPZ.	Depth Casing Shoe 2271'							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	LACKS CEMENT					
12 1/4"	8 5/8"	129'	106 cu. ft.					
6 3/4"	2 7/8"	2271'	516 cu. ft.					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 434	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in) 395	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al. G. Guisco
(Signature)

Drilling Clerk

February 4, 1981

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 19 1981, 19
Original Signed by FRANK J. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply