

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030'FSL, 1040'FEL, Unit P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Report on Drilling Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12-3/22/80
Spudded 12¼" @ 12:00PM, 3/12/80. RU & ran 206' of 9 5/8", 36# csg & set @ 221'. Cmt. w/225 sxs CLB, w/3% CACL2. Circ. to surface. Reduced hole to 8 3/4" & drilled to 3460' where 3468' of 7", 23# csg was set. Cmt w/600 sxs 50/50 Pozmix, tailed w/150 sxs CL B w/2% CACL2. Lost circulation. Ran temp. survey & determined TOC @ 1600'. Reduced hole to 6¼" & drilled to TD of 7500' on 3/21/80. RU & ran 544' of 11.6# & 3648' of 10.5 #, 4 1/2" csg. w/liner and set @ 7485'. TOL: 3311'. Cmt w/425 sxs 50/50 Pozmix w/4% gel & .1% TIC. Tailed w/100 sxs CLB neat. Circ to top of liner. Released rig 3/21/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn Stathos TITLE Admin. Supervisor DATE 3/26/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

5. LEASE SF-079511-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Gartner	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME Basin Dakota/Blanco Pictured Clif-	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 29; T30N; R8W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB AND WD) 6183'GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

