

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

30-045-24153

DISTRIBUTION	
SANTA FE	
FILE	
J.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	2
PRORATION OFFICE	

I.

Operator	Tenneco Oil Company
Address	720 S. Colo. Blvd., Denver, CO 80222
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

\*SF-079511-A

Lease Name	Gartner	Well No.	3	Pool Name, Including Formation	Dakota/Pictured Cliff	Kind of Lease	State, Federal or Fee	Fed	Lease No.	*
Location	Unit Letter P ; 1030 Feet From The South Line and 1040 Feet From The East									
Line of Section	29	Township	30N	Range	8W	, NMPM,		San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Giant Refining	Address (Give address to which approved copy of this form is to be sent)	Box 256, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent)	Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 29	Twp. 30N	Rge. 8W	Is gas actually connected?	no	When	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	3/12/80	Date Compl. Ready to Prod.	4/16/80	Total Depth	7585	P.B.T.D.	7533	
Elevations (DF, RKB, RT, CR, etc.)	6183	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	2902	Tubing Depth	2900	
Perforations	2902-2960				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	221'		225				
8 3/4"	7"	3468'		750				
6 1/4"	4 1/2" (liner)	7485'		525				
	1 1/4" (tba)	2900'						

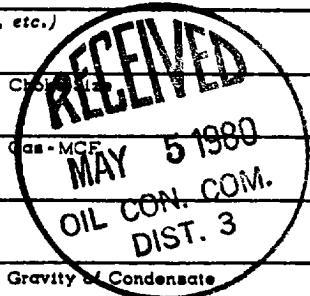
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF=1115	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back pressure	825	825	3/4"



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Stathos  
(Signature)  
Admin. Supervisor  
(Title)  
4/28/80  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 12 1980, 19  
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple