Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/FOR	m ápprovei)
OMB	No. 1004-013	7
vniree:	November 30	วกเ

WELL	COMPL	ETION O	RRECOM	ADI ETION	REPORT	AND	I O

	WELL C	ON	IPLET	ION C	R RE	COMPL	ETION R	EPOF	RT AND L	.OG			se Serial 1 USF 0795		
la. Type o	f Well	Oil \	Vell	🛭 Gas	Well	☐ Dry	Other			•		6 If Is	ndian, Allo	ottee or	Tribe Name
b. Type o	f Completion		☐ New \ Other	Well	□ Wor	k Over	□ Deepen		Plug Back	Diff. I	Resvr.	7. Uni	it or CA A	greemei	nt Name and No.
2.31			Other			C		CODIE	V -460 17	1.0	_	0 1	NI		1 NI-
	O PRODUC							corley	M@pb; Folk	1475		G/	se Name a	3	I No.
3. Address	P.O. BOX HOUSTOI of Well (Repace	3092 N, TX	2 (77253	i			3a Pl	h: /2 81.	No. (polude 366.4 F	x: 281.36	6:0700		I Well No. -045-241		
4. Location	of Well (Rep	ort le	ocation c	learly ar	d in acc	ordance wit	h Federal re	furreme	ents)UN 20	JED	(8)	10. Fi	eld and Po ANCO M	ol, or E	xploratory RDE
					E Lot P	1030FSL	1040FEL	2	RECEI	M. DIV		11. Se	c., T., R., Area Sec	M., or E	Block and Survey ON R8W Mer NMP
• •	orod interval r	eport	ed below	,				4	ON DI	37.3		12. Co	ounty or P		13. State
At total				15 D	oto T D	Reached		T MCL	ate Complete	nd c	73			DE KB	, RT, GL)*
03/12/1	1980				/21/198			DZ	505 CO 7	Read Oli	≩od.	17. L1		33 GL	, K1, GL)
18. Total D	Depth:	MI TV		7585		19. Plug E	ack T.D.:	MD TV			20. De	oth Bridg	ge Plug Se		ND VD
21. Type E CBL	lectric & Oth	er Me	echanical	Logs R	un (Subr	nit copy of	each)				well core DST run? ctional Su	, <u>ē</u>	3 No	🔲 Yes ((Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord (i	Report al	l strings	set in w	ell)									
Hole Size	Size/Grade	. ,	Wt. (#/ft.) I	op ID)	Bottom (MD)	Stage Cer Dept		No. of Type of		Slurry (BE		Casing T	op*	Amount Pulled
12.250	9.6	25	36.00	0		221			Ĭ	22	5				
8.750	7.0	00	23.00	0		3468				75)			1600	
6.250	4.5	00	11.00	10	3311	7485					5		3311		
		\perp									-				
		+					ļ				-				
24. Tubing	Pacord		-	<u> </u>			<u> </u>		<u></u>		1				
Size	Depth Set (M	ID)	Packe	r Depth	(MD)	Size	Depth Set	(MD)	Packer Der	oth (MD)	Size	Den	th Set (MI	D) F	acker Depth (MD)
2.375		7186		. Боры	(ND)	J.Ze	Dopal Dot		1 40000 20	, ur (1,123)	5.25	1 24		-	
	ng Intervals				•		26. Perfo	ration R	lecord						
F	ormation			Тор		Bottom		Perfora	ted Interval		Size	Ņ	o. Holes		Perf. Status
A)	MESAVE	RDE			5038	520	0		5038 T	O 5200			40		·
B)															
<u>C)</u>			ļ		_							_			
D)			C	C	. F4-		1							L	
	racture, Treat		, Cement	Squeeze	e, etc.				A maunt and	I Time of N	fatorial				
	Depth Interva		O 5354					80000	Amount and LBS 16/30			OAM			
			O 5200						LBS 16/30 A						
28. Product	ion - Interval														
Date First Produced	Test Date	Hours Tested		st oduction	Oil BBL	Gas MCF	Water BBL		il Gravity orr. API	Gas Gravit	у	Production	n Method		
04/30/2001	04/30/2001		12 -		1.0	550							FLOV	FLOWS FROM WELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.		Hr.	Oil BBL	Gas MCF	Water BBL		ias:Oil atio	Well S	Status				
3/4	SI		0.0	\rightarrow		1		"	-		PGW		p	eranda inge	e des se e <u>apr</u> .
28a. Produc	ction - Interva	ΙB											1.54	ع ا المعا	हुँ है ्रिक
Date First Produced	Test Date	Hours		st oduction	Oil BBL	Gas MCF	Water BBL		oil Gravity Corr. API	Gas Gravi	v	Productio	n Method		-
. roduced	Jan	103100	-			1,7,61		٦		[]	,			JUN	0 8 2001
Choke	Tbg. Press.	Csg.		Hr.	Oil BBL	Gas MCF	Water BBL		ias:Oil atio	Well !	Status				
Size	Flwg. SI	Press.	Ra		552	Wicr	BBL		and .					/Mı) . i

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #4668 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

e First	Test Date Tbg. Press. Flwg.	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method		
e 8c. Produc te First	Flwg.	Csg.				1	1	1		Production Method		
e First	SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
	ction - Inter	val D		L	·	!						
duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method		
oke e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Well Status			
9. Disposit	ition of Gas	Sold, used	for fuel, veni	ed, etc.)	1		_ !					
	ry of Porou	s Zones (Ir	clude Aquife	rs):					31. For	mation (Log) Marl	ers	
Show al tests, in and reco	icluding dep	zones of p th interval	orosity and c tested, cushi	ontents there on used, time	eof: Corec e tool ope	d intervals and en, flowing and	all drill-stem shut-in pressur	es				
F	Formation		Тор	Bottom		Descriptio	ns, Contents, et	c.	Name Me			
MESAVERDE			5038	5200					ME PC GA GF	IFFHOUSE :NEFEE :NEFEE :INT LOOKOUT :LLUP :ANERAS SNAD KOTA		4600 4740 5098 6110 7185 7265
2. Additio Produc	onal remark: ction is dov	s (include p vnhole co	olugging proc mmingled w	edure): ith the Basi	n Dakota	a & Blanco Pio	ctured Cliffs Pe	ools.				
3. Circle e	enclosed att	achments:		-								
			s (1 full set r g and cement			 Geologic Core Ana 	_		. DST Re Other:	port	4. Directio	nal Survey
4 11 - 1		t the Com	oing and are	had inf	ation is s	omplete and an	rreet se determi	ned from al	l available	e records (see attac	ned instruction	ous).
4. I hereby										ODUCTION CON		vuoj.
	Ele	ectronic Si Sei	nt to the Far	mington. C	ommitted	to AFMSS fo	r processing b	y Maurice	Johnson	on 06/06/2001 ()	AA FALVII.	
Name ((please prin) MARY (CORLEY				Title	AUTHORI	ZED REI	PRESENTATIVE		<u></u>
							.	04/01/2001				
Sionati	иге						Date	06/01/2001				

GARTNER # 3 RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT 06/01/2001

04/13/2001 MIRUSU @ 07:30 hrs. NDWH & NU BOP's. TIH & TOH W/ 1 $\frac{1}{4}$ " TBG. TIH & toh w/ 2 3/8" TBG. SDFN.

04/16/2001 TIH & attempt to retrieve PKR. TOH. TIH & mill on PKR. SDFN.

04/17/2001 TIH & cont to mill on PKR. Mill up PKR. TOH & SDFN.

04/18/2001 RU, TIH & set a CIBP @ 5500'. Load hole w/2% KcL water. RU & run CBL. Had great bond. SDFN.

04/20/2001 RU & Perf Lower Point Lookout : 340 inch diameter

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (9 shots/ 18 holes): 5215', 5230', 5246', 5275', 5290', 5310', 5328', 5339', 5354'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU flow lines and flow back thru $\frac{1}{4}^{\prime\prime}$ choke overnight.

04/23/2001 RU & TIH w/CIBP & set @ 4990'. RU & Perf Upper Point Lookout & Lower Menefee: 340 inch diameter

<u>Upper Point Lookout Perforations, 1 JSPF, 120° phasing (14 shots/ 14 holes):</u> 5090', 5093', 5100', 5104', 5115', 5120', 5130', 5143', 5152', 5160', 5166', 5177', 5190', 5195', 5200'

Lower Menefee perforations, 2 JSPF, 120° phasing (4 shots/ 8 holes): 5038', 5060', 5068', 5077'

04/24/02001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru $\frac{1}{4}^{\prime\prime}$ choke all night.

04/25/2001 Flowed well thru $\frac{1}{2}$ " choke. Upsized choke to $\frac{3}{4}$ " & flowed back overnight.

04/26/2001 TIH w/mill to top of liner & SDFN.

04/27/2001 Finish TIH & tagged fill @ 4270'. RU & circ hole cleqn to top of CIBP set @ 4990'. DO CIBP & TIH & tag fill @ 5375'. C/O to top of CIBP set @ 5500'. PU to toL & flowed back well thru $\frac{3}{4}$ " choke.

04/30/2001 TIH & tagged fill @ 5495'. RU & circ clean to top of CIBP set @ 5500'. DO CIBP. TIH & circ hole clean to PBTD @ 7433'. PU above TOL & put well on $\frac{3}{4}$ " choke & flow test for 12 hrs. 550 MCF gas, Trace oil, Trace gas.

JUN 0 8 7501

05/01/2001 TIH & tag fill @ 7415'. RU & circ hole clean to PBTD. PU above perfs & flowed well. Check for fill -0-. PU above TOL & flowed back overnight.

 $05/02/2001\,$ TIH & tag 0 fill. TOH. Start to TIH W/ 2 3/8" Production TBG. Had to shut down due to high winds.

05/03/2001 Finish TIH W/ Prod TBG & land @ 7186'. ND BOP's & NUWH. Pull TBG plug.

05/04/2001 RDMOSU. Rig Release @ 07:00 hrs.