

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1600'FNL, 970'FWL, Unit E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Status Report: Drlg.</u>	

5. LEASE
SF-081098-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
122

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10; T30N; R9W

12. COUNTY OR PARISH: 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6168'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/23-3/5/80
Spudded 12 1/4" hole 1:00AM, 2/23/80. Ran 5 jts of 9 5/8", 36# csg, set at 209'. Cmt. w/150 sxs CLB and 2% CACL2 & 1/4#/sk Flocele. Circ. to surface. Tested to 1000# - held ok. Reduced hole to 8 3/4" and resumed drilling. On 2/27, ran 82 jts of 7", 23# csg, set @ 3595. Cmt w/540 sxs 50/50 Pozmix and 4% gel & 1/4#/sk Flocele. Tail in w/150 sxs CLB w/2% CACL2. Did not circ cmt to surface. TOC: 110'
Reduced hole to 6 1/2" and drilled to TD on 3/2/80. Ran & set 25 jts of 4 1/2", 11.6# & 83 jts of 4 1/2", 10.5# csg @ 7615. TOL: 3447. Cmt. w/400 sxs 50/50 Pozmix 4% gel. Tail in w/100 sxs CLB w/.6% HALAD-9. RD 3/3/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Ft.

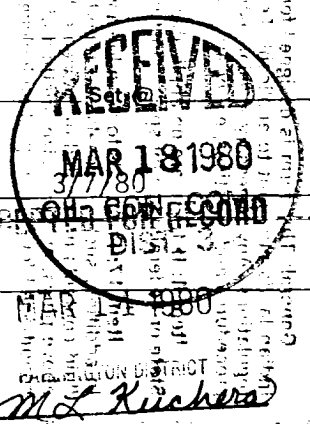
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Admin. Supervisor DATE 3/7/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



NMOCC