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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Tenneco Oil Company	
Address Box 3249 Englewood, Co 80155	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☐	Casinghead Gas ☐
	Dry Gas ☒
	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 122	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal, or Fee FederalSF	Lease No. 081098
Location				
Unit Letter <u>E</u> ; <u>1600</u> Feet From The <u>North</u> Line and <u>970</u> Feet From The <u>West</u>				
Line of Section <u>10</u> Township <u>30N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256 Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>10</u>
	Twp. <u>30N</u>	Range <u>9W</u>
	Is gas actually connected? <u>yes</u>	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res't
		<u>X</u>	<u>X</u>					
Date Spudded <u>2/23/80</u>	Date Compl. Ready to Prod. <u>4/15/80.</u>		Total Depth <u>7615'</u>		P.B.T.D. <u>7601'</u>			
Elevations (DF, RKE, RT, GR, etc.) <u>6168' gr</u>	Name of Producing Formation <u>Dakota</u>		Top Oil/Gas Pay <u>7338'</u>		Tubing Depth <u>7300'</u>			
Perforations <u>7338-7558</u>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/2"</u>	<u>9-5/8" 36#</u>		<u>209'</u>		<u>150sx</u>			
<u>8-3/4"</u>	<u>7" 23#</u>		<u>3595'</u>		<u>690sx</u>			
<u>6 1/2"</u>	<u>4 1/2" 10.5#</u>		<u>7615'</u>		<u>500sx</u>			
	<u>2-3/8"</u>		<u>7300'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grossing of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Asst. Dir. Adm. Mgr.
(Title)
April 8, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 8 1981, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #1

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-