

STRICTLY  
1. Box 1980, Hobbs, NM 88240  
STRICTLY  
1. Drawer DD, Artesia, NM 88210  
STRICTLY  
0 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Meridian Oil Inc.		Well API No.
P. O. Box 4289, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Exploration <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effect: 6/23/90		
Name of operator give same address of previous operator Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120		

DESCRIPTION OF WELL AND LEASE

Name LESTER	Well No. 1A	Pool Name, including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Fee	Lease No. FEE
Unit Letter D : 880 Feet From The N Line and 930 Feet From The W Line				
Section 3 Township 30N Range 11W, NMPM, SAN JUAN County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil Meridian Oil Inc. <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125					
Produces oil or liquids, or gas from tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?	When?

Production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Complete Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Ident	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
(DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE

1. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Flow Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size
During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED  
JUL 2 1990

Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravimetric Condensate
(pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ATOR CERTIFICATE OF COMPLIANCE

I, the undersigned, certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true to the best of my knowledge and belief.

Beslie Kahwajy  
Beslie Kahwajy Prod. Serv. Supervisor  
15/90 (505)326-9700  
Telephone No.

OIL CONSERVATION DIVISION

JUL 03 1990

Date Approved  
By [Signature]  
SUPERVISOR DISTRICT #3  
Title

NOTATIONS: This form is to be filed in compliance with Rule 1104

Test for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Sections of this form must be filled out for allowable on new and recompleted wells.

Only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Form C-104 must be filed for each pool in multiply completed wells.