DISTRIBUTION SANTA FE						30-095-24156 Form C-101 Revised 1-1-65			
FILE						Type of Lease			
	3				STATE	FEE XX			
LAND OFFICE				:	.5. State Off 8	& Gas Lease No.			
OPERATOR					THIN)	ummmm			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK						
la. Type of Work					7. Unit Agree	ement Name			
DRILL XX		DEEPEN	PLUG E	BACK	<u> </u>				
b. Type of Well					8. Form or Le	ease Name			
OIL GAS XX	ZONE	KNIGHT 9. Well No.							
2. Name of Operator	1 1137				9. Well No.				
OKLAHOMA OIL COMPA 3. Address of Operator		10. Field and Pool, or Wildcat							
1120 One Energy So	muare. 4925 Gre	enville Ave I	allas. Texas 7	75206	BASIN DAKOTA				
A Location of Well	T	1820	EET FROM THE SOUTH						
UNIT LETTE	.R Loc	ATEDP	EET FROM THE	CINE					
AND 880 FEET FROM	THE EAST LIN	E OF SEC. 5 T	wp. 30N _{rge} . 13	W NMPM	7//////				
					12. County				
				HHH	SAN JUA				
	HHHHHH	! {{}}}	9. Proposed Depth 1	9A. Formation	·///////	20. Rotary or C.T.			
			6300 '	DAK	ATC	ROTARY			
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx.	Date Work will start			
5476' GL	INDI	VIDUAL WELL	UNKNOWN		January	7 1 , 1980			
23. PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
12 1/4	8 5/8	24	300 20						
7 7/8	5 1/2	15.5	6300	1050		SURFACE			
A 10" 900 series BOP will be installed and operable for all operations under surface casing. Operation of preventers will be checked daily. Any potential blowout situation will be controlled by increasing mud weight to contain pressure increase. An adequate supply of mud and weighting material will be maintained on location to control any situation. Gas under this lease is but dedicated to a contract. ARROWN TOTAL PROFISE PORTON TOTAL PROFISE P									
FOR SO DAYS MOSS									
	DIMENSI CONSTRUID, DION CONSTRUID								
		EXPIRES 4-1-8	3		DIST.	3 M. J			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC									
Tive zone. Give Blowout Preventer Program, If any. Thereby certify that the information shove is true and complete to the best of my knowledge and belief.									
I hereby certify that the information	on above is true and com	plete to the best of my ki	nowledge and belief.						
Signed OHN FLEXANO	leyande.	TitleAGEN	NT		Date Decen	mber 18, 1979			
(This space for S	State User				1.	(-e)			
APPROVED BY Srack	Chang	TITLE DEPUTE O	Maria de la companya	**	DATE JA	<mark>м г эээ —</mark>			
CONDITIONS OF APPROVAL, IF	ANY: U								

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LINERGY, PLO MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

ONTAINCH OIL COMPANY SOIL Letter Feetings South S	Cylerator			Lease	·	Well No.					
A TOWN Fortings Consult year. 1820 The feet ten the South Inp. and 880 The feet ten the series of dedicated to the subject well by colored pencil or backure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation FORCED FOOLING ORDER R1671 If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein it rare and complete to the heart of the invariant and keited. Sec. Sec. Sec. Sec. The feet well are and feet to the well of the well until definition of the contained herein the well facetion shown and that the same it was and coverage or was a secure of the well are and the feet of the contained herein the well facetion shown and that the same it was and coverage or was a secure of the same interest of the properties of the same interest	i i			KNIGHT	, 	1-E					
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1820 feet time the South time and 880 teet time the East time Grown-typer clear. Producing Foremans. Pool Basin Dakota 220 Acres 1. Outline the acreage dedicated to the subject well by colored peacil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation FORCED FOOLING ORDER R1671 If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the information contained having the trace and complete to the best of the households; and belief. CERTIFICATION 1 hereby certify that the information contained having abstract from the fact of the households; and belief. CERTIFICATION 1 hereby certify that the well location absent on this part was platted from field marked of the community of the fact of the heart of t			30N	13W	San Juan						
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