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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

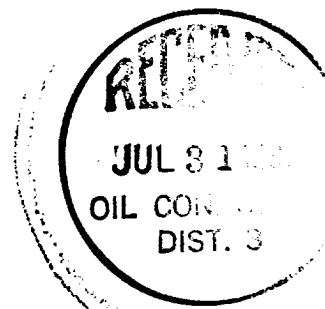
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator OKLAHOMA OIL CO.	8. Farm or Lease Name KNIGHT
3. Address of Operator 4925 Greenville Ave., 1120 One Energy Square, Dallas, Texas 75206	9. Well No. 1E
4. Location of Well UNIT LETTER <u>I</u> <u>1820</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>690</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>30N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat BASIN DAKOTA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Dakota interval 5794-80, 6042-48, 6061-72, 6081-84, 6099-6103 & 6187-92 w/ 2 shots/ft. This zone was acidized with 1750# gel, 15% HCl and then fractured with 60,000 gal gelled KCl water at 28 BPM and 2200 psi. Sand was cleaned out with nitrogen and the well opened to atmosphere to clean up and test. AOF test showed 4195 MCFD.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Alexander</u>	TITLE <u>AGENT</u>	DATE <u>July 30, 1980</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>JUL 31 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		