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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name KNIGHT
9. Well No. 1E
10. Field and Pool, or Wildcat BASIN DAKOTA

Name of Operator
OKLAHOMA OIL CO.

Address of Operator
4925 Greenville Ave., 1120 One Energy Square, Dallas, Texas 75206

Location of Well
NIT LETTER I LOCATED 1820 FEET FROM THE SOUTH LINE AND 690 FEET FROM

12. County SAN JUAN

14. EAST LINE OF SEC. 5 TWP. 30N RGE. 13W NMPM

5. Date Spudded 03/16/80	16. Date T.D. Reached 03/24/80	17. Date Compl. (Ready to Prod.) 05/30/80	18. Elevations (DF, RAB, RT, GR, etc.) 5476 GL	19. Elev. Casinghead 5477
0. Total Depth 6331	21. Plug Back T.D. 6284	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-633	Cable Tools ---
6. Producing Interval(s), of this completion - Top, Bottom, Name 5974-6192 DAKOTA				25. Was Directional Survey Made YES

3. Type Electric and Other Logs Run DIL, DNL-FDC, GR, CALIPER, CCL	27. Was Well Cored NO
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3. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	266	12 1/4	190 C/B + 2% CaCl ₂	NONE
4 1/2	10.5	6327	7 7/8	Stg #1 310 sk 50-50 Poz	NONE
				Stg #2 225 sk 65-35 Poz	
		Stg #3 400 sk 65-35 Poz		200 sk 50-50 Poz	

3. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	6054	N/A

Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5974-80	0.4"	12	6187-92	0.4"	10	
6042-48	0.4"	12				
6061-72	0.4"	22				
6081-84	0.4"	6				
6099-6103	0.4"	8				
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
					5974-6192	60,000 gal gel, KCL water w/
						108,000# 20-40 sand

PRODUCTION							
1. First Production 05/30/80		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT IN	
2. Date of Test 06/16/80	Hours Tested 3	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3. Flowing Tubing Press. 260	Casing Pressure 730	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>John Alexander</u>	TITLE <u>AGENT</u>	DATE <u>July 30, 1980</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____ 1405	T. Penn. "D" _____
T. Cliff House _____ 3000	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____ 5107	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____ 5970	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 5970 to 6210 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation