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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
OKLAHOMA OIL CO.

Address
4925 Greenville Ave., 1120 One Energy Square, Dallas, Texas 75206

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name KNIGHT	Well No. 1E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEE	Lease No. ---
Location Unit Letter I ; 1820 Feet From The SOUTH Line and 690 Feet From The EAST				
Line of Section 5 Township 30N Range 13W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent) 202 Petroleum Plaza Bldg, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 5	Twp. 30N	Rge. 13W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 03/16/80	Date Compl. Ready to Prod. 05/30/80	Total Depth 6331	P.B.T.D. 6284					
Elevations (DF, RKB, RT, CR, etc.) 5477 GL	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 5974	Tubing Depth 6054					
Perforations 5794-80, 6042-48, 6061-72, 6081-84, 6099-6103		Depth Casing Shoe 6187-92						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		266		190			
7 7/8	4 1/2		6327		1135			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4195	Length of Test 3	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 1920	Casing Pressure (shut-in) 1870	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JOHN ALEXANDER
(Signature)
AGENT

July 30, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 21 1980

BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.