

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1070' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
SF 078996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME  
San Juan 32-7 Unit

9. WELL NO.  
#53

10. FIELD OR WILDCAT NAME  
South Los Pinos  
Fruitland Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 4 T31N R7W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-23164

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6660' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input checked="" type="checkbox"/> Drlg	<input checked="" type="checkbox"/> Operations

RECEIVED  
APR 17 1980  
Report results of multiple completion, or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Apr 8/9, 1980  
BOP & 8-5/8" surface csg dropped 1'. Mudded up 8.9#, Vis 40' RU HOWCO Co 2" line on braden head. Broke circ & rasied BOP & 8-5/8" csg 1'. Pumped 5 bbl wtr & 100 sks Cl "B", 3% CaCl<sub>2</sub>, 1/4# flocele/sk. Displaced w/ 6 bbls wtr & circ out 1 bbl cmt. Job completed @ 1230 hrs 4-9-80.

Apr 11, 1980  
Reached TD (3756') and TOH for logs. Ran IES/GR, FDC/CNL/GR

Apr 12, 1980  
Prep to cmt. Ran 121 jts (3737') 2-7/8", 6.4#, J-55 Eu 8RD set @ 3749' AB, FC @ 3742'. HOWCO cmt w/ 150 sks Cl "B" 65/35 poz w/ 12% gel & 12-14 # gilsonite per sk. Tail w/ 150 sks Cl "B" w/ 6% gel & 10# fine gilsonite/sk. Good circ.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.  
Plug down @ 0630 hrs. Rig released @ 0830 hrs. OFF REPORT UNTIL COMPLETION  
18. I hereby certify that the foregoing is true and correct Top of cmt @ 1505'. PBID @ 3740'.

SIGNED Donna Brace TITLE Production Clerk DATE 4-15-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MMOCC