Form 3160-5 UNITED STATES		FORM APPROVED
(June 1990) DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
		SF-078996
SOUTH NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		,
Use "ARPLICATION FOR	PERMIT - " for such proposals	
SUBMIT IN TRIPLICATE		If Unit or CA, Agreement Designation
1. Type of Will		San Juan 32-7 Unit
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		SJ 32-7 Unit #53
Titi i ps recruired in Company		9. API Well No.
3. Address and Telephone No.		30-045-24164
5525 Highway 64, NBU 3004, Farmington, NM 87401 60619966511		10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Los Pinos Ft.
Unit P, 660' FSL & 1070' FEL  Section 4, T31N, R7W		Sands Pictured Cliffs South
Section 4, ISIN, R/W		11. County or Parish, State
		San Juan, NM
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent		
LAS Nouce of men	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other Add pay & stimulate	Dispose Water     (Note: Report results of multiple completion on Well
12 Describe Presented of Completed Operation (Old July 1997)		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti	pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled
Plans are to add additional perfs to the Pictured Cliff Interval and stimulate. Below is a brief		
description of the procedure that will be used to complete work.		
1. RU slickline. RIH w/2-1/4" gauge ring to PBTD. POOH.		
1. No Strektine. Kin W/2-1/4 gauge ting to FBID. FOUR.		
2. RU coiled tubing unit. RU Head & BOP on unit. GIH w/1-1/4" coiled tubing. Cleanout fill. RD tbg unit.		
and the second and th		
3. RU Blue Jet to perf. Shoot 17 new perforations 1 spf (0.31") holes.		
3620', 3612', 3604', 3598', 3595', 3583', 3578', 3572', 3567', 3558',		
3556', 3554', 3548', 3 <u>5</u>	545', 3542', 3494', 3485'.	
4. RU BJ to acidize with 7.5% HCl & ballsealers.		
5. Stimulate perfs with 60 Quality Water N2 foam & 50,000 # 20/40 Brady sand. Flowback till cleaned out.		
C. Chut in wall. DD flackash aminously E. C. 23 C. 23 T. L. L. C. 23 C. 24 T. L. C. 24 C. 25 C.		
6. Shut in well. RD flowback equipment. Equip well for sales. Turn back over to production dept.		
14. I hereby certify that the foregoing is true and correct	$t_{m}$	
Signed Atay (Meg)	Title Regulatory Assistant	Date <u>9-2-98</u>
(This space for Federal or Spencer SED 15 1000		
Approved by	Title	SEP   5 1998
Conditions of approval, if any:		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side



