

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.

SF-078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #53

9. API Well No.

30-045-24164

10. Field and Pool, or exploratory Area

Los Pinos Ft.
Sands Pictured Cliffs South

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P. 660' FSL & 1070' FEL
Section 4, T31N, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & stimulate

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ND Flowlines. Changed out master valve. RU coiled tubing unit. PT. - OK. GIH w/coiled tubing. Tagged ice plug at 7'. Cleaned out plug. Cleaned out to PBTD @ 3733'. COOH w/coiled tubing. RU Blue Jet. NU w/packoff assembly. Perforated Lower Pictured Cliffs @ 1 spf as follows:

3620', 3612', 3604, 3598', 3595', 3583', 3578', 3572', 3567', 3558',
3556', 3554, 3548', 3545', 3542, 3494', 3485' 17 Total holes (15 old holes)

RU to stimulate PC. Pumped 20 bbls 2% KCl water and 15 ballsealers, followed by 250 gallons 15% HCL acid and ballsealers. Then pumped 60 Quality N2 foam frac. Frac'd lower PC with 47,720 # 20/40 Brady sand in 43,918 gal 60 Quality N2 foam. ATP-3300 psi, ATR-20 bpm, ISDP 1700 psi. Flowed back immediately on 2" line. Recovered ball sealer and sand. SI well and added 1/4" choke to line and flowed back on for 17 hours. Turned well over to production.

14. I hereby certify that the foregoing is true and correct

Signed Patty Clayton Title Regulatory Assistant

Date 3-2-99

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FAK
BY

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