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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

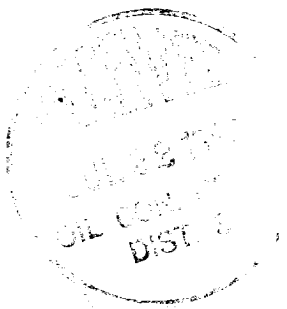
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Supron Energy Corporation</b>	8. Farm or Lease Name <b>Haynie</b>
3. Address of Operator <b>P. O. Box 808, Farmington, New Mexico 87401</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>B</b> <b>820</b> FEET FROM THE <b>North</b> LINE AND <b>1700</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>30-N</b> RANGE <b>11-W</b> NMPM.	10. Field and Pool, or Wildcat <b>BASIN, DAKOTA; BLANCO MESA VERDE</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5608 GR.</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Water Shut-off</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

- Spudded 12-1/4" surface hole at 12:00 noon 7/15/80.
- Drilled 12-1/4" hole to total depth of 323 ft. R.K.B.
- Ran 7 joints of 8-5/8", 24.00#, K-55 casing. Landed at 319 ft. R.K.B.
- Cemented with 250 sacks of class "B" with 3% gel. Plug down at 9:45 P.M. 7/16/80. Cement circulated to surface.
- Waited on cement for 12 hours.
- Pressure tested casing to 1000 P.S.I. for 15 minutes. Held O.K.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
Kenneth E. Roddy

SIGNED **Kenneth E. Roddy**

TITLE **Production Superintendent**

DATE **July 21, 1980**

Original Signed by **FRANK T. CHAVEZ**

APPROVED BY

TITLE **SECRETARY**

DATE

CONDITIONS OF APPROVAL, IF ANY: